

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.
30-025-35046

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name Or Unit Agreement Name:

Torero State "33"

8. Well No.

1

9. Pool Name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter G 1980 feet from the North line and 1600 feet from the East line

Section 33 Township 16S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 8-5/8" csg ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/15/00 Ran 16 jts 8-5/8" csg, 32#, HCK, STC & 94 jts 8-5/8" csg, 32#, J55, STC to 4832.67'. Cemented as follows, 1st slurry, 1000 sx 50/50/10, 5% salt, 1/4" cell-flk, weight 11.85#/gal, 2.41 cu ft/sx, 429 bbls. 2nd slurry, 200 sx "C", 2% CACL, weight 14.8#/gal, 134 cu ft/sx, 48 bbls. Circulated 19 sx to pit. WOC 5-1/2 hrs. Tested csg to 2000# - OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis Mike Francis TITLE Agent DATE 7/27/00

Type or print name Mike Francis Telephone No. 915-686-3714
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

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