

Office

Energy, Minerals &amp; Natural Resources

Revised March 25, 1999

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-025-35046

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name Or Unit Agreement Name:

Torero State "33"

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒Other ☐

2. Name of Operator

EOG Resources, Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

9. Pool Name or Wildcat

4. Well Location

Unit Letter G 1980 feet from the North line and 1600 feet from the East lineSection 33 Township 16S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Spud & ran 11-3/4" csg ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/6/00 Spud well.

7/7/00 Ran 10 jts 11-3/4" csg, 42#, H-40, STC to 456.08'. Cemented as follows: 1st slurry 200 sx, "C" Lite/2% CACL/1/4" cello flake, weight 12.4#/gal, 2.15 cu ft/sx, 76.5 bbls. 2nd slurry 150 sx Class "C", 2% CACL, weight 14.8#/gal, 1.33 cu ft/sx, 35.5 bbls. Circulated 45 sx to pit. WOC 16.75 hrs. Tested csg to 600# - OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike FrancisTITLE AgentDATE 7/12/00

Type or print name

Telephone No.

915-686-3714

(This space for State use)

APPROVED BY

TITLE

DATE 7/20/00

Conditions of approval, if any: