

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 - 025 - 35052
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Nadel and Gussman Permian, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 601 N Marienfeld, Suite 508, Midland, Texas 79701		7. Lease Name or Unit Agreement Name: Hulda
4. Well Location Unit Letter N : 760' feet from the South line and 1980' feet from the West line Section 4 Township 16-S Range 35-E NMPM Lea County		8. Well No. 1
1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4023' GL, 4041' KB		9. Pool name or Wildcat Townsend Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Notice of setting intermediate casing:

1. TD intermediate hole at 2:30 PM on 6/26/00. Circulate hole, run Totco and rig up lay-down machine. LD 8" collars and drill pipe. Rigged up casing crew and had safety meeting.
2. Ran 103 jts of 8 5/8", 32#, J-55 casing and set at 4500'. RU cementers and circulated hole clean.
3. Pumped 1578 sx 35/65 POZ "C" w/ 6% gel, 5% salt and Celloflake. Tailed in with 250 sx "C" w/ 1% CaCl.
4. Job completed at 6:00 AM on 6/27 and circulated 253 sx to surface. Did not bump plug but all floats holding. WOC and NU BOPs, set slips and cut off casing.
5. Installed "B" section of wellhead and tested to 1900 psi - OK. NU BOPs and tested - OK. Tested casing - OK.
6. TIH w/ bit and DCs. Drilled cement and shoe. Drilled 10' formation. Tested casing seat to 11.0 PPG EMW - OK.
7. Resumed drilling 7-7/8" hole.

Dates ! CW by SP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Operations Engineer DATE 6-29-00

Type or print name Robert McNaughton
(This space for State use)

Telephone No. 915 - 682 - 4429

APPROVED BY _____ TITLE _____ DATE JUN 05 2000

Conditions of approval, if any: see above