Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 87240 <u>District II</u> 811 South First, Artesia, NM 87210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	State of New Mex Energy, Minerals and Natur OIL CONSERVATION 2040 South Pach Santa Fe, NM 87	al Resources DIVISION eco	Form C-103 Revised March 25, 1999 WELL API NO. 30 - 025 - 35052 5. Indicate Type of Lease STATE \square FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			 Lease Name or Unit Agreement Name: Hulda 	
Oil Well Gas Well	Other			
2. Name of Operator			8. Well No.	
Nadel and Gussman Permian, L.L.C.				
3. Address of Operator			9. Pool name or Wildcat	
601 N Marienfeld, Suite 508,	Midland, Texas 79701		Townsend Morrow	
4. Well Location				
Unit Letter <u>N</u> :		n line and Range 35-E	1980' feet from the West line NMPM Lea County	
Section 4				
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4023 GL, 4041' KB				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT		SUBS	EQUENT REPORT OF:	
		REMEDIAL WORK	\Box ALTERING CASING \Box	
	CHANGE PLANS	COMMENCE DRIL		
PULL OR ALTER CASING		CASING TEST AN CEMENT JOB	D	
OTHER		OTHER		
UTHER			a actimated data of starting any proposed work) SEE	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Notice of spud and setting surface casing:

- 1. MIRU Nabors Rig #319. Spud 17 ½" hole at 7:00 AM on 6/16/00.
- 2. Drilled to 420'. Set 13-3/8", 48# H-40 casing at 420'.
- 3. Cemented w/ 185 sx "C" w/ 4% gel, 2% CaCl and Celloflake @ 13.5 ppg. Tailed in with 200 sx "C" w/ 2% CaCl and Celloflake @ 14.8 PPG. Plug down 06/17/00 @ 6:00 PM. Did not circulate cement. GIH w/ 1" and tagged cement at 60'. Pumped 30 sx "C" @ 14.8 PPG and circulated 5 sx to surface. Waited on cement for 22 hrs.
- 4. Cut off conductor pipe and 13-3/8" casing. Test BOP and valves. Drilled float shoe and cement. TIH with 12 1/4" bit and resumed drilling.

Dates worke performed? Cu

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE	Operations Engine	er DATE <u>6-20-00</u>
	Robert McNaughton	Telephone No.	915 - 682 - 4429
(This space for State			
APPPROVED BY_	Olaica		DATE
Conditions of approv	ral, if any: see note		JUL 0 5 21M