

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

811 South First, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505Form C-104  
Revised July 28, 2000Submit to Appropriate District Office  
5 Copies☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address David H. Arrington Oil & Gas, Inc P.O. Box 2071 Midland, Texas 79702		<sup>2</sup> OGRID Number <b>005898</b>
		<sup>3</sup> Reason for Filing Code/ Effective Date <b>RT/300 bbls of Oil Effective 1/01/01</b>
<sup>4</sup> API Number <b>30 - 025 - 35078</b>	<sup>5</sup> Pool Name <b>Townsend, Mississippian, North</b>	<sup>6</sup> Pool Code <b>86390</b>
<sup>7</sup> Property Code <b>25254</b>	<sup>8</sup> Property Name <b>Mayfly "14" State Com</b>	<sup>9</sup> Well Number <b>7</b>

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	14	16S	35E		330'	North	330'	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	16S	35E		330'	North	330'	East	Lea
<sup>12</sup> Fee Code 5	<sup>13</sup> Producing Method	<sup>14</sup> Gas Connection Date NO	<sup>15</sup> C-120 Permit Number	<sup>16</sup> C-120 Effective Date	<sup>17</sup> C-120 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
017407	Petro Source 732 N. Birge, Dumas TX 79209	2828165	0	
024650	Dynagy Midstream Service, LP		G	

## IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

## V. Well Completion Data

<sup>25</sup> Spud Date 7/4/00	<sup>26</sup> Ready Date	<sup>27</sup> TD 12,578'	<sup>28</sup> PBD 12,490'	<sup>29</sup> Perforations 12,364'-12,372' & 10,962'-10,954'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 17 1/2"	<sup>32</sup> Casing & Tubing Size 13 3/8"	<sup>33</sup> Depth Set 494'	<sup>34</sup> Sacks Cement 500 sxs		
12 1/4"	9 5/8"	4821'	1700 sxs		
8 3/4"	7"	12,582'	575 sxs		
	2 7/8"	10,796'			

## VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Chuck Sledge

Title: Engineer

Date: February 23, 2001

Phone: (915) 682-6685

## OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Approved by:

Paul Nantz  
Geologist

MAY 23 2001

