

Submit 3 Copies To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-025-35078

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
25254

7. Lease Name or Unit Agreement Name:

Mayfly "14" State Com

8. Well No.

7

9. Pool name or Wildcat
Townsend, Mississippian, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

David H. Arrington Oil & Gas, Inc.

3. Address of Operator

P.O. Box 2071 Midland, Texas 79702

4. Well Location

Unit letter A : 330 feet from the North line and 330 feet from the East line

Section 14

Township 16S

Range 35E

NMPM

County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3971 GR, 3987 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND
ABANDONMENT ☐

CASING TEST AND CEMENT JOB
☒

OTHER: Complete Drilling ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drilled 17 1/2" hole to 494'. Ran and cement 13 3/8" casing. Cemented with 500 sx. Circulate 190 sx. Drilled 12 1/4" hole to 4840'. Ran and cement 9 5/8" casing. Cemented with 1350 sx. Lost circulation. Top of cement at 910' by Temperature Survey. Ran 1" to 900'. Cemented with 350 sx. Circulate 5 sx. Drilled 8 3/4" hole to 12,578'. Ran and cement 7" casing. Cemented with 575 sx. Top of cement at 8160' by GR/CBL.

Perfed, acidized and tested Chester at 12,364'-12,372'. Plugged back due to excessive shale flow. Set CIBP at 12,200' with 35' of cement on plug. Set 2nd CIBP at 11,100' with 35' of cement on plug. Perfed, acidized and tested Cisco at 10,926' - 10,954'. Current status is SI for bottom hole pressure build up test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Arrington TITLE President DATE November 10, 2000

Type or print name David H. Arrington

Telephone No. 915/682-6685

(This space for State use)

APPROVED BY Paul H. Hartz TITLE Geologist DATE Nov 16 2000

Conditions of approval, if any:

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