

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35079
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Arreguy AVP Com
3. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION	3. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 24 Township 15S Range 34E NMPM Lea County	9. Pool name or Wildcat Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4039' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-2001 - Moved in and rigged up pulling unit. Bled well down. Loaded tubing. Released packer. Nippled down tree and nipped up BOP. TOOH. Rigged up wireline. TIH with gauge ring and junk basket to 13100'. TOOH with gauge ring and junk basket. TIH with CIBP and set CIBP at 13076'. Capped CIBP with 35' of cement. WOC 4 hours. TIH and tagged up at 13041'. Rigged down wireline. Prep to start setting cement plugs.

11-16-2001 - TIH with 2-7/8" tubing open ended to 12800'. Displaced hole with 9# brine with 25# salt gel/barrel. Pulled up to 12334'. Spotted a 30 sack Class H plug - top of cement at 12060'. TOOH with tubing to 9917'. Spotted a 25 sack Class H plug - top of cement at 9691'. TOOH with tubing to 8147'. Spotted a 25 sack Class H plug - top of cement at 7921'. TOOH with tubing to 4550'. Rigged up wireline. TIH with 4" casing guns and perforated 8 .42" holes at 4642'. TOOH with casing guns and rigged down wireline. Pumped down 5-1/2" casing and circulated out 8-5/8" X 5-1/2" at 5 BPM at 500 psi. TIH with cement retainer and set retainer at 4542'. TOOH. TIH with stinger on 2-7/8" tubing and sting into retainer. Tested annulus to 500 psi. Pumped thru retainer and circulated out 8-5/8" X

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov 19, 2001
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Billy E. Paulina TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

GWW