

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-35079

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 24 Township 15S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4039' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon as follows:

1. Load tubing with 7% KCL water. Install BOP. Release packer. TOOH with tubing and packer.
2. Set CIBP at 13076'. Cap CIBP with 35' of cement.
3. TIH with tubing open ended to 12800'. Displace hole with 9 ppg cut brine with salt gel.
4. Pull tubing to 12334'. Spot a 20 sack Class C cement plug across Atoka top (12284' MD).
5. Pull tubing to 12186'. Spot a 20 sack Class C cement plug across Strawn top (12136' MD).
6. Pull tubing to 9917'. Spot a 20 sack Class C cement plug across Wolfcamp top (9867' MD).
7. Pull tubing to 8147'. Spot a 20 sack Class C cement plug across Abo top (8097').
8. TOOH with tubing.
9. Perforate 8 squeeze holes at 4642'. TOOH with guns. Open 8-5/8" casing valve and pump down 5-1/2" casing to establish circulation to surface. Set cement retainer at 4542'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE

TITLE

Operations Technician

DATE Nov. 6, 2001

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

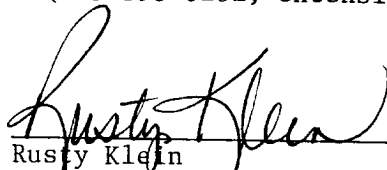
THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

YATES PETROLEUM CORPORATION
Arreguy AVP Com #1
Section 24-T15S-R34E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

10. TIH with tubing and stinger. Sting into retainer and pump 150 sacks Class C cement with 8-5/8" casing valve open. Close valve. Squeeze with an additional 50 sacks cement. Leave 35' of cement on top of retainer.
11. Pull tubing to 1841'. Spot a 20 sack Class C cement plug across Rustler top at 1791'.
12. Pull tubing to 469'. Spot a 20 sack Class C cement plug across 11-3/4" casing shoe at 419'.
13. Set a 15 sack Class C cement plug at surface.
14. Install regulation abandonment marker.

SEE ATTACHED DOWNHOLE DIAGRAMS. NOTIFY OCD-HOBBS (505-393-6161, extension 112) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS


Rusty Klein
Operations Technician
November 6, 2001

RECEIVED
HOBBS
OCD