

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35085
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Teague 22
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow Gas Field

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____									
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____									
2. Name of Operator Chesapeake Operating, Inc.									
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496									
4. Well Location Unit Letter <u>F</u> : <u>2272</u> Feet From The <u>N</u> Line and <u>2125</u> Feet From The <u>W</u> Line Section <u>22</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County									
10. Date Spudded 07/13/00		11. Date T.D. Reached 08/06/00		12. Date Compl. (Ready to Prod.) Dry		13. Elevations (DF& RKB, RT, GR, etc.) GR: 3890'		14. Elev. Casinghead	
15. Total Depth 12,558'		16. Plug Back T.D. Plugged		17. If Multiple Compl. How Many Zones? NA		18. Intervals Drilled By Rotary Tools 0-TD		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name NA								20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run SDDSNS Gamma Log; HRI Laterlog; BC Sonic Log								22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		48#		440'		17-1/2"		495 Sx	
9-5/8"		40#		4,323'		12-1/4"		1675 sx	
5-1/2"		17#		12,558'		7-7/8"		860 sx 1st Stg	
								980 sx 2nd Stg	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
None									
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8"		10,694		10,694'					
26. Perforation record (interval, size, and number)									
NA 11478 - 11432 CIRP 11459									
10740 - 10825 CIRP 10650									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
NA		NA					Plugged 28		
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl.	
NA								Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
NA									
30. List Attachments Logs									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <u>Barbara Bale</u>				Printed Name <u>Barbara Bale</u>		Title <u>Regulatory Analyst</u>		Date <u>11-02/00</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 11,477'
B. Salt	T. Atoka 11,561'
T. Yates	T. Miss 12,122'
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4863'	T. Simpson
T. Glorieta 6286'	T. McKee
T. Paddock 6913'	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb 7539'	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 8262'	T. Morrow 11,960'
T. Wolfcamp	T.
T. Penn 11,048'	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzie
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2410	3410		Shale & Anhydrite	11570	11910		Shale & Sandstone
3410	4550		Anhydrite & Shale	11910	12300		Shale & Limestone
4550	4930		Anhydrite & Dolomite	12300	TD		Limestone
4930	6280		Dolomite				
6280	6840		Dolomite & Sandstone				
6840	7570		Dolomite				
7570	7800		Dolomite & Sandstone				
7800	9640		Dolomite				
9640	10000		Limestone & Dolomite				
10000	10560		Limestone				
10560	10870		Limestone & Shale				
10870	11480		Shale & Limestone				
11480	11570		Limestone				

11 14 15 16 17 18 19 20 21 22