

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. _____
30-025-35085

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☐ Drilling

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496, Okla. City, OK 73154-0496

4. Well Location
Unit: Letter F : 2272 Feet From The North Line and 2125 Feet From The West Line
Section 22 Township 16S Range 36E NMPM Lea County _____

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR: 3890'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: _____ ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Perforations</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/24/00 MIRU WL, RIH w/4" HSC gun, perf 12,190-12,203' @ 2 spf, 180° phasing, POOH, FL @
thru 200', RD WL, PU TIH w/2-7/8x5-1/2" Model R Pkr w/16,000# tension @12,149'. RU Swab.
08/28/00 RU Halliburton, pump 1000 gal MOD-202 NE-FE, displace w/57 bbl 4% KCL, pressure
w/76 bbls in tbg, unseat pkr, reverse hole out w/4% KCLW, ND wellhead, NU BOP's.
08/29/00 TIH w/4" HSC perforating gun w/2 spf, 120° phasing, 19 gram charge, 37" hole, 21
holes, perf 11,747-757', TOOH RD WL Trk., PU Model R pkr, SN & 369 jts 2-7/8" tbg,
set pkr w/16,000# @ 11,705', ND BOP's, NU wellhead, swab.
08/30/00 MI RU Halliburton, pump 1000 gal 7.5 HCL w/250 gal methanol w/CO2, displace WC02,
total 57 bbls, max rate 8 BPM, avg rate 5 BPM, max PSI 5389#, avg PSI 5200#,
ISIP 4505#, 5 min 4133#, 10 min 4011#, 15 min 3955#, RD MO Halliburton
09/08/00 TIH w/4" HSC, perf 11,798-504', TOH w/HSC, TIH, cont. perf 11,478-482', 11,485-490',
TOOH, RD WL, PU Model R Pkr, TIH w/SN, 360 jts 2-7/8" tubg, ND BOP's, set Pkr @
11,432' w/16,000 compression, NU wellhead, RU swab.

Continued On Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 09-22-00
TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

ORIGINAL FILED IN
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Sec. 12 Continued

- 09/11/00 MIRU Halliburton, pump 2500 gal 15% NE-FE w/40 ball sealers, Max PSI 5000#, avg PSI 4358#, max rate 27BPM, avg rate 20 BPM, ISIP 4700#, 5 min. 4600#, 10 min 4543#, 15 min. 4506#, RDMO Halliburton, blow well down to frac tank, RU swab.
- 09/14/00 RU WL, TIH w/gauge ring, TOOH, TIH w/5-1/2" 17# CIBP set @ 11,459', 20' cmt on top of plug.
TOOH, TIH w/4" HSC & perf 10,740-758', 10,724-736', 10,820-825' @ 2 spf, 180° phasing, TOOH, RDWL, PU 5-1/2" Model R Pkr & SN, TIH w/337 jts tbg 2-7/8", ND BOP, NU wellhead, pkr set @ 10,694',, RU Swab
- 09/15/00 RU Halliburton, pump 3500 gal 15% NE-FE HCL & 75 ball sealers, avg rate 4.6 BPM, min rate 3.4 BPM, max rate 5 BPM, avg PSI 4754# min PSI 4326#, Max PSI 5028#, displace w/2% KCL, total load 148 bbls, ISIP 4057#, 5 min 3561#, 10 min 2637#, 15 min 2010#, open well, flow, RIH w/swab.

