

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-35085
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Teague 22
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow Gas Field
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3890'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER New Drilling
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496
4. Well Location Unit Letter F : 2272 Feet From The North Line and 2125 Feet From The West Line Section 22 Township 16S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: 9-5/8" Csg; 5-1/2" Csg; Release Rig <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/19/00 RU csg crew, RU LD machine, LD BHA, PU run 99 jts 9-5/8" 40# J-55 STC csg @ 4323', circ, wash csg down, RD csg tools, RU cmt head, pump 20 BW flush, cmt w/1375 sx 35/65 POZ Cl. C + additives, 12.5 PPG, 2.04 yield, cont. w/300 sx Cl. C, 14.8 PPG, 1.33 yield, displace w/524 bbls, plug down, 65 bbls cmt back, WOC 23 hrs. Cut off csg, weld on head, test to 1000#, NU BOPs, test blinds, change manifold to 2000#.

08/07/00 RU csg crew, run 288 jts 5-1/2" 17# P-110 & N-80 LTC csg, RU BJ, circ, pump 15 BFW, 200 BBLS bring & 24 BBLS Mud Clean, cement 1st stg w/635 sx 35/65 POZ + additives, cont. w/225 sx + additives, displace w/105 BFW & 184 BBLS mud, bump plug w/1600#, open DV tool w/3800#, circ, WOC 24 hours.

08/08/00 Pump 24 BBLS Mud Clean & 10 BFW, cement 2nd stg w/610 sx 35/75 POZ Cl. H + additives, 12.5 PPG, 1.94 yield, cont w/370 sx Cl. H Neat + additives, 15.6 PPG, 1.18 yield, displace w/189 BW, close DV tool, ND BOPs, set slips, cut off, install B Section, test to 1500#, NU tree, wash tanks - Release Patterson #48 @ 5:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 08/18/00

TYPE OR PRINT NAME Barbara J. Bale

TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

