

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35091
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	BLTN STATE
8. Well No.	1
9. Pool Name or Wildcat	LOVINGTON; WEST PENN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name BLTN STATE			
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐							
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 1			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat LOVINGTON; WEST PENN			
4. Well Location Unit Letter F : 1653 Feet From The NORTH Line and 1690 Feet From The WEST Line Section 20 Township 16S Range 36E NMPM LEA COUNTY							
10. Date Spudded 8/17/00		11. Date T.D. Reached 9/12/00		12. Date Compl. (Ready to Prod.) 10/1/00		13. Elevations (DF & RKB, RT, GR, etc.) 3939'	
15. Total Depth 12018'		16. Plug Back T.D.		17. If Mult. Compl. How Many Zones?		18. Intervals Rotary Tools Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11434-11583' LOVINGTON PENN WEST						20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run PLATFORM EXPRE3SS, GR						22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
11 3/4"		42#		474'		14 3/4"	
8 5/8"		32#		4900'		11"	
5 1/2"		17#		12,018'		7 7/8"	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
						2 7/8"	
25. TUBING RECORD							
SIZE		TOP		BOTTOM		DEPTH SET	
						11,300'	
26. Perforation record (interval, size, and number) 11434-44, 11556-58, 11562-66, 11572-75, 11581-83				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,434-11,583' 3500 GALS 20% HCL 20,000 GALS 20% HCL			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump) RHBC 386-5				Well Status (Prod. or Shut-in) SI	
Date of Test		Hours tested		Choke Size		Prod'n For Test Period	
		0 HRS				0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						0	
Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
0		0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NO GAS SALES		Test Witnessed By					
30. List Attachments NOTARIZED DEVIATIONS							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE		J. Denise Leake				TITLE Engineering Assistant	
TYPE OR PRINT NAME		J. Denise Leake				DATE 2/5/01	
						Telephone No. 397-0405	

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