

Submit 3 copies
to Appropriate
District Office

Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35091
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	BLTN STATE
8. Well No.	1
9. Pool Name or Wildcat	LOVINGTON; WEST PENN

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER NEW WELL <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : <u>1653</u> Feet From The <u>NORTH</u> Line and <u>1690</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>16S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3939'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	PRODUCTION CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-00/9-23-00: RUN 5.5" 17# LTC CSG @ 0500 HRS 251 JTS IN HLE 22 JTS OFF BTM. WASH 20' TO BTM. RIG DOWN CSG CREW. CMT 1ST STG W/700 SX 50/50 POZ H. YIELD 1.35 FT3/SK MIXED @ 14.2 PPG. BUMP PLUG W/271 BBLs WTR. 500 PSI OVER @ 3 BPM. OPEN DV TOOL W/750 PSI. CMT 2ND STG W/500 SX 35/65 POZ H. YIELD 2.14 FT3/SX, MIXED @ 12.4 PPG. TAIL IN W/300 SX 50/50 POZ H. YIELD 1.35 FT3/SK MIXED @ 14.2 PPG. DISPL W/205 BBLs WTR. CLOSE DV TOOL W/1500 PSI. RIG REL @ 1600 HRS 9-16-00. NDBOPS. INSTL TBG HEAD ASSY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: J. Denise Leake TITLE: Engineering Assistant DATE: 9/24/00
TYPE OR PRINT NAME: J. Denise Leake Telephone No.: 397-0405

(This space for State Use)

APPROVED: Paul J. Hantz Geologist DATE: 9/24/00
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE: _____ DATE: _____

