

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35091
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	BLTN STATE
8. Well No.	1
9. Pool Name or Wildcat	LOVINGTON; WEST PENN
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3939'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER NEW WELL <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter F : 1653 Feet From The NORTH Line and 1690 Feet From The WEST Line Section 20 Township 16S Range 36E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3939'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	INTERMEDIATE CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-29-00/9-15-00: RUN 117 JTS 8.625" 32# NS 80 & K55 CSG TO 4900.01. RAN 25 CENTRALIZERS. CMT CSG W/1350 SX 35/65 POZ H, 6% D20, 5% D44, 25#/SX D29. TAIL IN W/570 SX CL H NEAT. DISPL W/FW TO FC @ 4853.56'. BUMP PLUG @ 0215 8-29-00 W/1744 PSI. NO CMT CIRC TO RESERVE PIT. WOC 2.75 HRS. RIG DOWN SCHLUMBERGER. WOC 3.5 HRS. RAN TEMP SURV. TOC @ 650'. NUBOP & TEST. DRLG 5291-5542.5793, 6044,6200,6294,6451,6546,6729,7316,7359,7576,7705,7956,7975,8207,8490,8557,8981,9179,9242,9525,9932,9993,10185,10193,10302,10436, 10686,10890,10939,11095,11190,11440,11690,11847,11957,11964,12018. TD WELL @ 0930 HRS 9/12/00. RUN 1ST LOG ON BTM @ 2130 HRS 9/12/00. RUN PLATFORM EXPRESS. LOG TD 11982. TOOL HUNG @ 10295. WRK TOOL FREE. RAN PLATFORM EXPRESS W/GAMMA RAY TO SURF & PULL 30 SIDEWALL CORES. CUT 120' DRLG LINE. WASH 40' TO BTM. 25' HARD FILL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 9/16/00
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED Paul Kautz TITLE Geologist DATE 9/16/00
CONDITIONS OF APPROVAL, IF ANY: _____

