

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

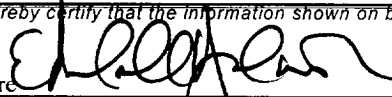
WELL API NO. 30-025-35096
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. B 7180-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Indian Tank	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____		8. Well No. #2	
2. Name of Operator W. A. & Edward R. Hudson Inc.		9. Pool name or Wildcat Maljamar Grayburg/San Andres	
3. Address of Operator 616 Texas Street - Fort Worth, Texas 76102			
4. Well Location Unit Letter O 660' Feet From The South Line and 1980' Feet From The East Line Section 32 Township 16S Range 32E NMPM Lea County			
10. Date Spudded 10/25/00	11. Date T.D. Reached 11/02/00	12. Date Compl. (Ready to Prod.) 12/03/00	13. Elevations (DF& RKB, RT, GR, etc.) 4166 KB
14. Elev. Casinghead			
15. Total Depth 4365'	16. Plug Back T.D. 4352'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Rotary Tools Drilled By x
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL TDD AL MCFL			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55 24#	536'	12 1/4"	380 sx / 93 sx to surface	
5 1/2"	J-55 17#	4352'	7 7/8"	810 sx / 93 sx to surface	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	4067'				
26. Perforation record (interval, size, and number) 3792' - 95'(5), 3834' - 38(8), 3842' - 46'(4), 3850'(2), 3876' - 82'(12), 3900' - 08'(16) 3915' - 18'(6), 3924' - 30'(12) 3948' - 50'(4), 3954' - 56', 3968' - 72'(8), 3986' - 94'(16), 4041' - 44'(6) 2 SPF Total 103 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See #26 acidize 5000 gals 15% HCL acid Frac well 53,634 gals gel carrying 120.400# 16/30 Brady Sand					

28. PRODUCTION							
Date First Production 12/07/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 01/01/2001	Hours Tested 24 hrs	Choke size N/A	Prod'n for Test Period	Oil - Bbl 14	Gas - MCF 20	Water - BBL 3	Gas-Oil Ratio 1.43
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name E. Randall Hudson III	Title Geologist
		Date 01/05/2001



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeasteastern New Mexico

T. Anhy		T. Canyon	
T. Salt	635	T. Strawn	
B. Salt	1020	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3254	T. Silurian	
T. Grayburg	3622	T. Montoya	
T. San Andres	4014	T. Simpson	
T. Glorietta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough Q)		T.	

## Northwestwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Oztte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from  to   
No. 2, from  to 

No. 3, from  $2 \times 10^{-2}$  to  $10^{-1}$   $\text{cm}^2/\text{sec}$   $10^{-1}$  to  $10^{-2}$   $\text{cm}^2/\text{sec}$   
 No. 4, from  $10^{-1}$  to  $10^{-2}$   $\text{cm}^2/\text{sec}$   $10^{-2}$  to  $10^{-3}$   $\text{cm}^2/\text{sec}$

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from to feet

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology