

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 025 35096
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. October 25, 2000
7. Lease Name or Unit Agreement Name: Indian Tank
8. Well No. #2
9. Pool name or Wildcat Maljamar Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator William A. & Edward R. Hudson	
3. Address of Operator 616 Texas Street, Ft. Worth, TX 76102	
4. Well Location Unit Letter <u>O</u> <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>32</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT GR, etc.) <u>4153 KB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: New Drill ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/25/00 Spud well @ midnight

10/26/00 Set 12 jts 8 5/8" 24# J-55 casing to 536' RU Halliburton & pump 380 sx cement
Circ 93 sx to pit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. Randall Hudson III TITLE Geologist DATE 10/27/00

Type or print name E. Randall Hudson III
(This space for State use)

Telephone No. 817-336-7109

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

NOV 13 2000

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Notice of intention to: - the following things that might be done to a well.

- a. Performing remedial work on a well which, when completed, will affect the original status of the well. (This shall include making new perforations in existing wells or squeezing old perforations in existing wells. It is not applicable to new wells in the process of being completed, old wells being deepened or plugged back when approved by Form C-101, acidizing, fracturing, or cleaning out previously completed wells, nor to installing artificial lift equipment.),
- b. Plugging and abandoning a well includes plans for shooting and pulling casing; mudding, including weight of mud; cementing, including number of sacks of cement and depths of plugs; and the time and date of proposed plugging operations. If not previously filed a complete log of the well on Form C- 1 05 shall accompany the notice of intention to plug the well; the bond will not be released until this requirement is satisfied.
- c. Temporarily abandoning a well,
- d. Effecting a change of plans from those previously approved on Form C-101 or C - 103.
- e. Altering a drilling well's casing program, pulling casing or otherwise altering an existing well's casing installation.
- f. Other - if not one of the above five then explain in this section.

Subsequent report of. the following are activities that may require submittal of subsequent report.

- a. Commencement of drilling operations (within 10 days),
- b. Casing and cement test (within 10 days of setting each string of casing),
- c. Altering a well's casing installation (within 10 days of setting each string of casing),
- d. Temporary abandonment (within 30 days of completion),
- e. Plug & abandon (within 30 days of completion),
- f. Plugging back or deepening (within 30 days of completion),
- g. Remedial work (within 30 days of completion),
- h. Installation of artificial lift equipment (within 10 days of completion),
- i. Change of operator of a drilling well (within 10 days of completion),
- j. Such other operations which affect the original status of the well but which are not specifically covered (within 10 days of completion).

13. Signature, Title & Date - The Form G 1 03 must be signed with title and date provided.

[illegible]

1st Additive: CaCl2
2nd Additive: N/A
3rd Additive: N/A



BHCT Range: 80 degs to 120 degs
Density Range: 11.0 ppg to 15.0 ppg

Additive Based Search Report

Project Number	BHCT	Density	Base Cement	Amr Unit	Additive	TTT	FL	FW	Settle?	300	200	100	6	3	Time	Femp	Comp	Type
PB	85-02-00-00	80	14.8	Class "C" SW	2.00 % CaCl2	2.30	1500	0.1%		85	63	48	22	10	12 hours	80	800	Crush
PT	79-02-00-00	80	14.8	Class "C" SW	2.00 % CaCl2	2.40	1250	0.1%		83	65	50	21	11	12 hours	80	900	Crush
PB	47-01-00-00	80	14.8	Class "C" SW	2.00 % CaCl2	.25 lb/sk Floccle									24 hours	80	1600	Crush
PT	1-02-00-00	80	14.8	Class "C" SW	2.00 % CaCl2	3.05	1200	0.0%		100	88	74	36	25	12 hours	80	850	Crush
PT	1-01-00-00	80	11.4	Class "C" SW	3.00 % Econolite		600	0.0%		26	24	21	16	12	12 hours	80	1500	Crush
PB	91-02-00-00	87	14.8	Class "C" SW	2.00 % CaCl2	1.50	1190	0.0%		97	81	69	31	22	12 hours	100	1250	Crush
PT	89-02-00-00	87	14.8	Class "C" SW	2.00 % CaCl2	1.40	1040	0.0%		77	64	54	30	22	12 hours	100	2300	Crush
PB	60-02-00-00	87	14.8	Class "C" SW	3.00 % CaCl2	0.40									24 hours	100	2480	Crush
PB	60-01-00-00	87	14.8	Class "C" SW	3.00 % CaCl2	0.45												
PT	13-02-00-00	87	14.8	Class "C" SW	2.00 % CaCl2	2.50												
PB	3-02-00-00	87	14.8	Class "C" SW	2.00 % CaCl2	3.20	1000	0.0%		91	66	48	19	12				
PT	2-02-00-00	87	14.8	Class "C" SW	2.00 % CaCl2	3.30	990	0.1%		89	68	51	21	15				
PT	99-02-00-00	101	14.8	Class "C" SW	2.00 % CaCl2	2.20												
PB	100-02-00-00	101	14.8	Class "C" SW	2.00 % CaCl2	1.15												