

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia NM 88210

1000 Rio Brazos Rd., Aztec NM 87410

WELL APINO.

30-025-35098

State ☒

FEE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
VO-4715

Rock Ridge AWD State

1. Type of Well:  
OIL ☐ WELL ☒ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Yates Petroleum Corporation

8. Well No.  
1

3. Address of Operator  
105 South 4th., Artesia, NM 88210

9. Pool Name or Wildcat  
Wildcat Morrow

4. Well Location  
Unit Letter F : 1800 Feet From The North Line and 1980 Feet From The West Line  
Section 10 Township T15S Range R35E NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4166' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER Completion ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19-01- Clean location, set anchors. MIRU pulling unit. Nipple up tubing head, nipple up BOP. Shut down.  
1-20-01- TIH w/ 3-1/2" tubing. Tag DV tool @ 9243'. SI.  
1-23-01- Drill out DV tool. TIH. Tag PBDT @ 13,882'. Pickle tubing w/ 1000 gal 15% HCL. SI.  
1-24-01- TOH, lay down drill collars. Rig up wireline. Run cased hole logs from PBDT; logs run w/ 1000 psi.  
1-25-01- Rig up wireline. TIH w/ 4" casing gun, loaded 6 JSPF. Correlated on depth. Perforated Morrow 13,216-22'.  
w/ 36 40" holes. TOH, RD wireline.  
2-7-01- TIH w/ 5-1/2" 10K HES composite plug, set @ 13,200'. Perforated Morrow (6 JSPF) w/ 54 .42" holes.  
TOH & rig down wire line.  
2-9-01- Acidized Morrow 13,111-120 w/ 2000 gal 7-1/2% Morrow acid w/ 500 gal Methanol & 40 balls.  
2-24-01- Perforated Upper Morrow 12,891-922' w/ 26 .42" holes.  
-28-01- Acidized Upper Morrow 12-891-922' w/ 1500 gal 7-1/2" MSA w/ 100 SCF N2/bbl & 100 balls  
3-5-01- Set 5-1/2" CIBP @ 12,830' to cover Morrow perfs.  
3-7-01- Perforate Wolfcamp 11,400-408' w/ 36 .42" holes. TOH.  
3-9-01 - Rig up & acidize Wolfcamp perfs 11,400-408' w/ 2500 gal 15% gelled IC HCL.  
3-14-01- Correlated & perforated Wolfcamp from 10,402-14' w/ 48 .42" holes (4JSPF).

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

continued on next page

SIGNATURE Donna Clack

TITLE Operations Technician

DATE 1/18/02

TYPE OR PRINT NAME Donna Clack

TELEPHONE NO 505-748-1471

(This space for State Use)

APPROVED BY Paul J. [Signature]

TITLE PETROLEUM ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 04 2002