

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35098	
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
7. Lease Name or Unit Agreement Name VO-4715	
Rock Ridge AWD State	
8. Well No. 1	9. Pool Name or Wildcat Wildcat Morrow

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter F : 1800 Feet From The North Line and 1980 Feet From The West Line Section 10 Township T15S Range R35E NMPM Lea COUNTY 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4166' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Production casing</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-01- Circulate for logs. TD 7-7/8: hole @ 1:30 am 1-10-01. TOH for logs - SLM. Logs on bottom @ 7:20 pm
1-12-01- Circulate to run 5-1/2" casing.
1-13-01- Riggged up & ran 5-1/2" casing.
1-14-01- Set slips. Cut off 5-1/2" casing. Rig up & run 335 jts (13,950.48') casing, set @ 13,930' as follows:
47 jt 5-1/2" 20# M/P110 blasted (1939.76')
47 jts 5-1/2" 17# M/P110 blasted (1959.29')
9 jts 5-1/2" 17# N-80 blasted (359.76')
196 jts 5-1/2" 17# L-80 varn (8213.46')
36 jts 5-1/2" 17# M/P110 varn (1478.21')
Float shoe set @ 13,930'. Float collar set @ 13,888'. Bottom of marker set @ 9692'. Top of marker set @ 9672'. Stage 1: Cemented w/ 1145 sx 15:16:11 POZ C + 5#/sx LCM + .8% FL-25 + .4% FL-52 + .4%.
Stage 2: cemented w/ 980 sx 35:65:6% gel + .5% FL-52 + 3#/ sx LCM-1 (yld 1.94, wt 12.5). Tailed in with 100 sx "H" + .3% FL-52 (yld 1.18, wt 15.6). PD @ 12:30 pm 1-14-01.
Rig released @ 8:30 am 1-14-01.

I hereby certify that the information above a true and complete to the best of my knowledge and belief.

SIGNATURE <u>Donna Clack</u>	TITLE <u>Operations Technician</u>	DATE <u>1/15/02</u>
TYPE OR PRINT NAME <u>Donna Clack</u>	TELEPHONE NO <u>505-748-1471</u>	
APPROVED BY <u>PAUL F. KAUTZ</u> TITLE <u>PETROLEUM ENGINEER</u> DATE <u>FEB 04 2002</u>		
CONDITIONS OF APPROVAL, IF ANY		