

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL APT. NO.
30-025-35098
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
7. Lease Name or Unit Agreement Name VO-4715
Rock Ridge AWD State
8. Well No. 1
9. Pool Name or Wildcat Wildcat Morrow

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter <u>F</u> : <u>1800</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>T15S</u> Range <u>R35E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4166' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Spud, surface, int. casing &amp; cement</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-2-00- MIRU Auger Aire - Drilled 20" conductor hole & set 16" conductor @ 40'. Start MIRU RT.  
11-3-00- Finish MIRU RT - Spudde well @ 12:am 11-3-00. TD 14-3/4" hole @ 4:15 am 11-3-00. TOH to run 11-3/4" casing. NOTE: Notified Sylvia W/ NMOCD-Hobbs of intent to spud & cement 11-3/4" casing.  
11-4-00- Rig up casers & run 10 jts 11-3/4" 42# H-40 ST&C (432.74') casing, set @ 428'. Texas Pattern Notched guide shoe set @ 428'. Insert float set @ 386'. Cemented w/ 300 sx class "C" + 2% CaCl2 (yld 1.34, wt 14.8). PD @ 8:45 am 11-3-00. Bumped plug to 695# - Circ 40 sx to pit. WOC. Drilled out @ 12:45 am 11-4-00. WOC 16 hrs. Reduced hole to 11" & resumed drilling.

11-13-00- Circ to run 8-5/8" casing. TD 11" hole @ 5:30 pm 11-13-00. Notified Sylvia W/ NMOCD-Hobbs of intent to cement 8-5/8" casing. Rig up casers & run 112 jts 32# HC-80 & J-55 (4675.28') casing, set @ 4672'. Cemented w/ 1450 sx 65:35:6 + 1/4# celloflake + 5% salt. Tailed in w/ 200 sx "C" + 1% CaCl2. PD @ 9:15 am 11-14-00. WOC. Cut off 8-5/8" casing & weld on 11" 5000# wellhead. Detailed casing report: Ran 112 jts of 32# H-80 & J-55 8-5/8" casing, set @ 4672'. Regular guide shoe set @ 4672'. Float collar set @ 4629'. Cemented w/ 1450 "C" + 1/4# celloflake + 5% salt (yld 2.03, wt 12.5). Tailed in w/ 200 sx "C" + 1% CaCl2 (yld 1.34, wt 14.8). PD @ 9:15 am 11-14-00. Bumped plug, held OK. Resumed drilling @ 2:30 pm 11-15-00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

continued on next page

SIGNATURE Donna Clack TITLE Operations Technician DATE 1/15/02  
TYPE OR PRINT NAME Donna Clack TELEPHONE NO 505-748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

FEB 04 2002