

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

3. MUD PROGRAM

Interval	Mud Type	Weight	Viscosity	Fluid Loss
0 - 400'	Fresh Water Gel/Paper	8.6-9.6	32-36	No Control
400' - 4700'	Fresh Water to Brine	8.7-10.2	32-34	No Control
4700' - 11900'	Cut Brine w/Sweeps	8.8-9.4	28	No Control
11900'-13950'	Salt Gel/Starch/Drispac	9.5-10	34-38	<12

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

4. EVALUATION PROGRAM

Logs: FDC/CNL; HALS/GR-Platform Express TD to 4700'; GR/Neutron to surface.

DST's: As warranted.

Cores: None anticipated.

Samples: 10' samples from under surface casing.

*Pull Gamma Ray/Neutron Log Back to Surface

The evaluation program may change at the discretion of the well site geologist.

5. ABNORMAL CONDITIONS

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area.

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