

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-10

Revised February 10, 1994

Instructions on back  
Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. Box 3109, Midland Texas 79702		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 26245	<sup>5</sup> Property Name GREEN STAR '14' STATE	<sup>3</sup> API Number 30-025-35099
		<sup>6</sup> Well No. 2

<sup>7</sup> Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	14	16-S	32-E		2308	SOUTH	1980	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

<sup>9</sup> Proposed Pool 1 Wildcat; UNDESIGNATED; QUEEN	<sup>10</sup> Proposed Pool 2 77021 K
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<sup>11</sup> Work Type Code N	<sup>12</sup> WellType Code O	<sup>13</sup> Rotary or C.T. ROTARY	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 4280'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 4200'	<sup>18</sup> Formation QUEEN	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 7/21/00

<sup>21</sup> Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	550'	210	CIRCULATE
7 7/8"	5 1/2"	15.5#	4200'	1060	CIRCULATE

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.

#### CEMENTING PROGRAM:

SURFACE CASING: 60 SACKS CLASS C w/2% GEL, 2% CaCl<sub>2</sub> (14.2 PPG, 1.50 CF/S, 7.45 GW/S). F/B 150 SACKS CLASS C w/2% CaCl<sub>2</sub> (14.8 PPG, 1.34 CF/S, 6.30 GW/S).

PRODUCTION CASING: 760 SACKS 35/65 POZ CLASS H w/6% GEL, 5% SALT, 1/4# FC (12.8 PPG, 1.94 CF/S, 10.46 GW/S). F/B 300 SACKS 50/50 POZ CLASS H w/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.30 GW/S).

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>A. Phil Ryan</i>			
Printed Name <i>A. Phil Ryan</i>		Approved By: <i>[Signature]</i>	
Title <i>Commission Coordinator</i>		Title: <i>[Signature]</i>	
Date 7/17/00		Approval Date: <i>7/19/2000</i>	Expiration Date:
Telephone 688-4606		Conditions of Approval: Attached <input type="checkbox"/>	

