

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. <u>30-025-35107</u>
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <u>Townsend State</u>
8. Well No. <u>11</u>
9. Pool name or Wildcat <u>South Big Dog - Strawn</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3970 GR</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Ocean Energy, Inc.

3. Address of Operator
1001 Fannin, Ste. 1600, Houston, TX 77002

4. Well Location
Unit Letter R5: 1900 feet from the S line and 1650 feet from the E line

Section 2 Township 16S Range 35E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: <u>5 1/2" csq. ; Rig Release</u> ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10-28-00 Run 87 JTS P-110, 4036.91', tailed by 176 JTS L-80, 7715.10' of 5.5 17# csq.
total pipe 11754.61 set @ 11730'. Cont. w/ 790 sks of class "H" w/ .6% BA-10,
2% KCL, .4% CD-32, .6% FL-25. Displaced w/ 272 bbl of fresh water, bumped plug,
floats held. RD + clean pits. ND BOP's, set slips, test to 3000 PSI, Test OK
10-29-00 Clean pits, release rig @ 0500, 10-29-00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Frederick TITLE Regulatory DATE 11-20-00

Type or print name Vickie Frederick
(This space for State use)

Telephone No. 713-265-6817

APPROVED BY _____ TITLE ORIGINAL SIGNATURE DATE 11-20-00

Conditions of approval, if any:

GARY WINK
FIELD REP. II