

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

\* AMENDED

Form C-105  
Revised March 25, 1999

WELL API NO.  
30-015-35107

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:  
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐  
WELL OVER DEEPEN BACK RESVR. OTHER

2. Name of Operator  
OCEAN ENERGY, INC.

7. Lease Name or Unit Agreement Name

TOWNSEND STATE

3. Address of Operator  
1001 Fannin, Suite 1600, Houston, TX 77002

8. Well No.  
11

4. Well Location  
Unit Letter B : 1900 Feet From The South Line and 1650 Feet From The East Line

Section 2 Township 16S Range 35E NMPM Lea County

10. Date Spudded 9/16/00 11. Date T.D. Reached 10-06/00 12. Date Compl. (Ready to Prod.) 11/09/00 13. Elevations (DF& RKB, RT, GR, etc.) 3987' GR 14. Elev. Casinghead

15. Total Depth 11,730' 16. Plug Back T.D. 11,597' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 11,730' Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11,474'-11,504' - Strawn 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run  
Comp. Z-Densilog/Comp. Neutron Log/GR log; Dual Induction Focused Log/GR log 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13-3/8"     | 48#            | 530'      | 17-1/2"   | 575 sx C I C     |               |
| 8-5/8"      | 32#            | 4905'     | 11"       | 1990 sx 35:65:6  |               |
| 5-1/2"      | 17#            | 11730'    | 7-7/8"    | 790 sx C I H     |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              | 2-3/8"            | 10413'    | 10413'     |
|                  |     |        |              |                   |           |            |
|                  |     |        |              |                   |           |            |

26. Perforation record (interval, size, and number)  
11,474-77', 11480-93', 11500-504' - 4" csg gun loaded 6jspf 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

|                                   |                        |  |                        |                  |   |                                     |                         |
|-----------------------------------|------------------------|--|------------------------|------------------|---|-------------------------------------|-------------------------|
| Date First Production<br>11/09/00 |                        | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                        |                  | Well Status (Prod. or Shut-in)<br>Producing |                                     |                         |
| Date of Test<br>11/11/00          | Hours Tested<br>24     | Choke Size<br>12/64"   | Prod'n For Test Period | Oil - Bbl<br>360 | Gas - MCF<br>498                            | Water - Bbl<br>0                    | Gas - Oil Ratio<br>1.38 |
| Flow Tubing Press.<br>1000        | Casing Pressure<br>--- | Calculated 24-Hour Rate  | Oil - Bbl<br>360       | Gas - MCF<br>498 | Water - Bbl<br>0                            | Oil Gravity - API - (Corr.)<br>40.0 |                         |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By  
John Stinson

30. List Attachments  
Deviation Survey, copy of all logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Jeanie McMillan Printed Name Jeanie McMillan Title Regulatory Specialist Date 1/15/01

\* AMENDED TO SHOW CORRECT FORMATION DEPTHS ON BACK

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

|                    |                  |
|--------------------|------------------|
| T. Anhy            | T. Canyon        |
| T. Salt            | T. Strawn 11437  |
| B. Salt            | T. Atoka         |
| T. Yates 3023      | T. Miss          |
| T. 7 Rivers        | T. Devonian      |
| T. Queen           | T. Silurian      |
| T. Grayburg        | T. Montoya       |
| T. San Andres      | T. Simpson       |
| T. Glorieta 6585   | T. McKee         |
| T. Paddock         | T. Ellenburger   |
| T. Blinebry        | T. Gr. Wash      |
| T. Tubb            | T. Delaware Sand |
| T. Drinkard        | T. Bone Springs  |
| T. Abo 6803        | T. Morrow        |
| T. Wolfcamp 9740   | T.               |
| T. Penn 10912      | T.               |
| T. Cisco (Bough C) | T.               |

## Northwestern New Mexico

|                       |                  |
|-----------------------|------------------|
| T. Ojo Alamo          | T. Penn. "B"     |
| T. Kirtland-Fruitland | T. Penn. "C"     |
| T. Pictured Cliffs    | T. Penn. "D"     |
| T. Cliff House        | T. Leadville     |
| T. Menefee            | T. Madison       |
| T. Point Lookout      | T. Elbert        |
| T. Mancos             | T. McCracken     |
| T. Gallup             | T. Ignacio Otzte |
| Base Greenhorn        | T. Granite       |
| T. Dakota             | T.               |
| T. Morrison           | T.               |
| T. Todilto            | T.               |
| T. Entrada            | T.               |
| T. Wingate            | T.               |
| T. Chinle             | T.               |
| T. Permian            | T.               |
| T. Penn "A"           | T.               |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

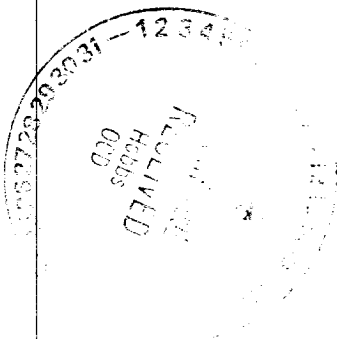
## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology   |
|------|----|----------------------|---|
|      |    |                      |  |

