

Submit to appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-35107

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name TOWNSEND STATE	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 11	
2. Name of Operator OCEAN ENERGY, INC.		9. Pool name or Wildcat South Big Dog - Strawn	
3. Address of Operator 1001 Fannin, Suite 1600, Houston, TX 77002			
4. Well Location Unit Letter R : J : 1900 Feet From The South Line and 1650 Feet From The East Line			
Section 2 Township 16S Range 35E NMPM Lea County			
10. Date Spudded 9/16/00	11. Date T.D. Reached 10/06/00	12. Date Compl. (Ready to Prod.) 11/09/00	13. Elevations (DF& RKB, RT, GR, etc.) 3987' GR
14. Elev. Casinghead			
15. Total Depth 11,730'	16. Plug Back T.D. 11,597'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 11,730'
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,474'-11,504' - Strawn			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Comp. Z-Densilog/Comp. Neutron Log/GR log; Dual Induction Focused Log/GR log			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	530'	17-1/2"	575 sx CI C	
8-5/8"	32#	4905'	11"	1990 sx 35:65:6	
5-1/2"	17#	11730'	7-7/8"	790 sx CI H	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	10413'
26. Perforation record (interval, size, and number) 11,474-77', 11480-93', 11500-504' - 4" csg gun loaded 6jspf				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production 11/09/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/11/00	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl 360	Gas - MCF 498	Water - Bbl. 0	Gas - Oil Ratio 1.38
Flow Tubing Press. 1900	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 360	Gas - MCF 498	Water - Bbl. 0	Oil Gravity - API - (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By John Stinson
--	--	-----------------------------------

30. List Attachments Deviation Survey, copy of all logs	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Signature Jeanie McMillan Printed Name Jeanie McMillan Title Regulatory Specialist Date 1/15/01

