## District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

Title: Regulatory Specialist

Phone: (713) 265-6834

Date: 11/07/00

## State of New Mexico ergy, Minerals & Natural Resources

Revised July 28, 2000

Form C-104

## OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410				Santa Fe, NM 87505					3 (
<u> District IV</u> 040 South Pacheco, Santa Fe, NM 87505									AMENDED REF
10 South Pache			DOD ATT	OHILLBER .					
Onester	I. RI	EQUEST	FOR ALL	OWABLE A	ND AU	THO			SPORT
Operator name cean Energy, In						<sup>2</sup> OGRID Numbe	er		
	te 1600, Houston	, TX 77002					169355  3 Reason for Filit RT 19,000	ng Code/Effective l	
PI Number		5 Pool Name						Pool Code	11/2000
<u> </u>	)7		South Big Dog-Strawn				x R-11456	96690	
Property Code		Property Na				<sup>9</sup> Well Number			
<sup>10</sup> Surface Location		Townsend 54046							11
	ction Townsh	ip Range	Lot.Idn	Feet from the	North/Son	th Line	Feet from the	E-4031-41	
J	2 16S	35E		1900	S	itii Liile	1650	East/West line E	County Lea
	lole Location								
-	ction Townsh	nip Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line	County
se Code 13	Producing Meth F	od 14 Gas	Connection Date 11/8/00	15 C-129 Perm	nit Number 16 (		C-129 Effective D	ate 17	C-129 Expiration Date
Oil and Gas	Transporters					<u> </u>			
ansporter OGRID		19 Transporter Name		<sup>20</sup> POD		21 O/0	G	<sup>22</sup> POD ULSTR Location	
24650		and Address  Dynergy		70000	0-	G		and Description	
24030		6 Desdra Drive		25212	1827083		Tank Battery, Sec. 2, T16S, R35E		
		Midland, T							
138648		B P Am	1000	2827	28.2	0		Tank Battery, Se	ec, 2, T16S, R35E
		200 Loraine,						•	, , , ,
		Midland, T	79/01			:			
	·				15 4 6 6 8				
•									
				60177504					
Produced W		<del></del>		tembera saaringsi.	osas, giplišš	er ge	Z3 ,5 \$ L		
D D		24 DOD IN COD	T (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<del></del>					
8270	ou l		Location and Des Sec. 2, T16S, R35	-					
		Talik Dattery ~	Sec. 2, 1105, R35	SE					
Vell Comple		·····							
<sup>15</sup> Spud Date 9/16/00	16	Ready Date 11/09/00		<sup>27</sup> TD 11730'	<sup>28</sup> PBTI 11597'		<sup>29</sup> Perforation 11474-1150		<sup>30</sup> DHC, MC
31 Hole Size		32 Casing & Tubing Si				epth Set			acks Cement
17-1/2"		13-3/8"				530'		575 sx	
11" 7-7/8"		8-5.8" 5-1/2"				4905'		1990 sx	
, -1/U		5-1/2"			11730'				790 sx
Well Test Da	ata			, l			<del></del>	<del></del>	
Date New Oil		36 Gas Delivery 37 Test				Length	<sup>39</sup> T1	bg. Pressure	40 Csg. Pressure
41 Choke Size	iize <sup>41</sup> Oil <sup>43</sup> v				Gas	-	<sup>45</sup> AOF	46 Test Method	
reby certify that at the informati	at the rules of the ion given above is	Oil Conservations true and comple	n Division have been to the best of m	en complied with		OIL	CONSERV	ATION DIV	VISION

Approved by:

Approval Date:

Title:

•