Submit 3 Copies	State of New Mexic				
to Appropriate Energy, M District Office	als and Natural Reso	urces Department	Form C-	-103	
DISTRICT			Revised	1-1-89	
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION I		DIVISION	WELL API NO.		
DISTRICTI	2040 Pacheco St.		3D-D25-351D	7	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87505		5. Indicate Type of Lease		
DISTRICT III			STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.		
SUNDRY NOTICES AN					
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			Ū		
(FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well:			Townsend		
OL GAS					
	OTHER				
2. Name of Operator OCEAN ENERGY RESOURCES, INC.			8. Well No.		
3. Address of Operator			11 9. Pool name or Wildcat		
4305 N. Garfield, Suite 200A. Midland, Tx. 79705			Strawn South Big I		
4. Well Location			Shawn Joleth 15:01		
Unit Letter J : 1900 Fe	eet From The South	Line and	1650 Feet From The	ast Line	
Section 2 Township 16	S Range 35E		NMPM	Lea County	
	0. Elevation (Show when				
3970 GR					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
n. NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
		REMEDIAL WORK			
	IANGE PLANS X	COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDO		
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:					

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work). SEE RULE 1103.

JEE KULE 1103

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1. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.

2. Drill 17-1/2" hole to 400', run 13-3/8" H-40, 48# ST&C casing and cement w/400 sx cement. Circulate to surface. WOC for 18 hours.

3. Drill 12-1/4" hole to 4800'. run 8-5/8' 32# K-55 STC and circulate w/1950 sx cement, circulate to surface. WOC for 18 hours

 Drill 7-7/8" hole to 11,800', if well logs indicate economic production, run 5-1/2" 17# N-80 LT&C. Cement with 850 sx cement, circulate to 9000'.

As per phone conversation on Septemeber 13, 2000 between Chris Williams and Ocean Energy, Inc.representative. John Stinson. Ocean Energy, Inc. changed the location of the well due to an existing pipeline that crossed the proposed location at 1800' FSL.

f. Production Analyst	DATE	09/13/00
TE	ELEPHONE NO.	915-683-3003
	DATE	
•		DATE

