

District I
PC Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. OCEAN ENERGY RESOURCES, INC. 4305 N. Garfield, Suite 200A Midland, Texas 79705		² OGRID Number 169355
		³ API Number 30-025-35107
⁴ Property Code 23309	⁵ Property Name Townsend State	⁶ Well No. 11

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
R/S	2	16S	35E		1900	South	1650	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
South Big Dog									
⁹ Proposed Pool 1 Strawn					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3987'
¹⁶ Multiple NO	¹⁷ Proposed Depth 11,800'	¹⁸ Formation Strawn	¹⁹ Contractor	²⁰ Spud Date Upon Approval

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	400'	400	Surface
12-1/4"	8-5/8"	32#	4800'	1950	Surface
7-7/8"	5-1/2"	17#	11,800	850	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
Ocean Energy Resources, Inc. proposes to drill the well to +/- 11,800' into the Strawn zone. If the well is productive, it will be completed in the target zone. If non-productive, we will test the Cisco zone or plug and abandon as per state regulations.

BOP Program: 12" 5000 psi type "E" double ram. 12" 5000 psi GK annular preventor, 4" 5000 psi manifold.

BOP will be tested once a week for each individual shift on duty

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Janice Holley</i> Printed name: Janice Holley Title: Production Analyst Date: 7-19-00		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>[Signature]</i> Approval Date: <i>[Signature]</i> Expiration Date: <i>[Signature]</i> Phone: 915-683-3003	
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