	obbs. NM 882	41-1980			State of New inerals & Natural 1	Mexico Resources Departmen	nt				For Revised October	
District II	005, 14141 862	41-1700		FUCIES, IAU		Acourtes Departmen					Instructions	
811 South First, /	811 South First, Artesia, NM 88210			OIL CONSERVATION DIVISION						Subr	nit to Appropriate Distri	
District III					2040 South Pa						State Lease -	
1000 Rio Brazos District IV	Rd., Aztec, N	M 8/410			Santa Fe, NM	37303					Fee Lease - :	
2040 South Pache	eco: Santa Fe.	NM 87505									AMENDED R	
APPLI	CATIO	N FOR	PERMIT	TO DR	ILL, RE-EN	NTER, DEEP	PEN, I	PLUGBA	ACK, (<u>OR A</u>	DD A ZONI	
				-	ame and Address.						² OGRID Number	
		00	CEAN E	NERGY	RESOUR	ÆS, INC.				169	355	
			4305	N. Garfi	ield, Suite 2	00A					³ API Number	
			Μ	idland, 🛛	Texas 7970:	5				30-	025-351	
4 Proj	perty Code				5	Property Name				·	' Well No.	
23-	309	ר	ownsen	d State							11	
	?				⁷ Surface	Location			1			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fee	et from the	East/W		County	
<u>y</u>	2	16S	35E	L	1900	South		1650	<u> </u>	East	Lea	
		8	Proposed	Botton	n Hole Loca	tion If Differ	ent F	rom Surf	ace			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fee	et from the	East/W	est line	County	
Sout	- \	2 Prom	i sed Pool 1			_ <u></u>		19 Propo	sed Pool 2	,		
¹¹ Work Type Code N ¹⁶ Multiple NO		¹² Well Type C O ¹⁷ Proposed 11,800		Code	i	PRotary 14 R Formation Strawn		¹⁴ Lease Type Code S ¹⁹ Contractor		15 G	 ¹⁵ Ground Level Elevation 3987' ²⁸ Spud Date Upon Approval 	
			-	-	¹⁸ 1	Formation			or		²⁰ Spud Date	
			11,8	00'	,	Formation Strawn	Progra	¹⁹ Contract	or		²⁰ Spud Date	
Hole Si	NO		11,8 2 ing Size	^{00[,]} ¹ Propos	,	Formation Strawn and Cement F Setting Depti		¹⁹ Contract	or f Cement		²⁸ Spud Date Upon Approval Estimated TOC	
	NO	Cas 13-3/8"	11,8 2 ing Size	^{00[,]} ¹ Propos	sed Casing a	Formation Strawn and Cement F		¹⁹ Contract			²⁸ Spud Date Upon Approval	
Hole Si	NO		11,8 2 ing Size	00' ¹ Propos Casir	sed Casing a	Formation Strawn and Cement F Setting Depti		¹⁹ Contract am Sacks o			²⁸ Spud Date Upon Approval Estimated TOC	
Hole Si 17-1/2" 12-1/4"	NO ize	13-3/8" 8-5/8"	11,8 2 ing Size	00 ⁷ ¹ Propos Casir 48# 32#	sed Casing a	Formation Strawn and Cement F Setting Depth 400' 4800'		¹⁹ Contract am <u>Sacks o</u> 400 1950		S	²⁸ Spud Date Upon Approval Estimated TOC urface urface	
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Hole Si 17-1/2" 12-1/4" 7-7/8" ¹² Describe the plo Ocean Energy Re test the Cisco zor	NO ize proposed pro- wout preven esources, Inc. ne or plug and 2" 5000 psi ty	13-3/8" 8-5/8" 5-1/2" gram. If this proposes to abandon as p	11,8 2 ing Size application is i, if any. Use : irill the well to er state regula le ram. 12" 50	00' 1 Propos 48# 32# 17# 5 to DEEPEN additional she +/- 11,800' in tions. 00 psi GK ann	or PLUG BACK j	Formation Strawn and Cement F Setting Depti 400' 4800' 11,800 11,800	h resent pr	¹⁹ Contract am <u>Sacks o</u> 400 1950 850	f Cement	S S osed new	²⁸ Spud Date Upon Approval Estimated TOC urface urface urface productive zone.	
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