

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-35110
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	TEXMACK 5 STATE
8. Well No.	2
9. Pool Name or Wildcat	ANDERSON RANCH GRAYBURG WEST

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			
4. Well Location Unit Letter <u>O/w</u> 990 Feet From The <u>SOUTH</u> Line and 1980 Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>16-S</u> Range <u>32-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 8/16/00	11. Date T.D. Reached 9/11/00	12. Date Compl. (Ready to Prod.) 11/11/00	13. Elevations (DF & RKB, RT, GR, etc.) 4347'
14. Elev. Csghead			
15. Total Depth 10,587'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
19. Producing Interval(s), of this completion - Top, Bottom, Name 10295-10340, 10175-10200, 9545-9565, WLF, 4062-4078 <u>PREMIER</u>			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PLATFORM EXPRESS, GR/CCL, SIDE WALL CORES, FMI			22. Was Well Cored YES

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	550'	14 3/4"	250	
8 5/8"	32#	3800'	11"	1440	
5 1/2"	17#	10,587'	7 7/8"	1775	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	4290'

26. Perforation record (interval, size, and number) 10295-10340, 10175-10200, 9545-9565, 4062-4078	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10295-10340 10175-10200 9545-9565 AMOUNT AND KIND MATERIAL USED SPOT 150 GALS 15% HCL ACIDIZE W/1750 GALS 15% HCL ACIDIZE W/1500 GALS 15% HCL
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28. PRODUCTION <u>4062-4078</u> <u>FRAC W/ 20000 GALS PAD</u>							
Date First Production 11/15/00	Production Method (Flowing, gas lift, pumping - size and type pump) PMP, 1250"					Well Status (Prod. or Shut-in) SI	
Date of Test 12-04-00	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 11	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARE	Test Witnessed By
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30. List Attachments NOTARIZED DEVIATIONS	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>J. Denise Leake</u>	Engineering Assistant
DATE 2/6/01	
NAME OR PRINT NAME J. Denise Leake	Telephone No. 397-0405