

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35110	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name TEXMACK 5 STATE	
8. Well No. 2	
9. Pool Name or Wildcat ANDERSON RANCH GRAYBURG WEST	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	
4. Well Location Unit Letter <u>O</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>16-S</u> Range <u>32-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4347'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	PRODUCTION CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-00/9-15-00: HU FLOW LINE. WASH 90' TO BTM 8' OF SOFT FILL. INSTL 5 1/2" PIPE RAMS. RUN 5 1/2" CSG (140 JTS), 17#, SET @ 10,587'. CMT W/675 SX CL H 50/50 POZ W/6% GEL, 5% SALT, 1/4# CELL MIXED @ 14.2 PPG DROP PLUG DISPLACED W/244 BBLS FW. BUMP PLUG W/1,160 PSI. DROP BOMB. OPEN DV TOOL W/815 PSI. CIRC 291 SX CMT. CMT 2ND STG W/800 SX CL H 50/50 POZ, 6% GEL, 5% SALT, 1/4# CELL, MIXED @ 14.2 PPG, TAIL IN W/300 SX 50/50 POZ 2% GEL, 5% SALT, 1/4# CELL, MIXED @ 14.2 PPG, DISPLACE W/206 BBLS FW. BUMP PLUG W/3,500 PSI. CMT TOP @ 2700'. PU BOP. SET CSG SLIPS W/93,000 CUT OFF. NU WH. TEST TO 3800 PSI. RIG RELEASED @ 12:00 MIDNIGHT 9-14-00. RIG DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 9/16/00
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED [Signature] TITLE DISTRICT SUPERVISOR DATE 9/16/00
CONDITIONS OF APPROVAL, IF ANY: _____