

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35110
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	TEXMACK 5 STATE
8. Well No.	2
9. Pool Name or Wildcat	ANDERSON RANCH GRAYBURG WEST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>O</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>16-S</u> Range <u>32-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4347'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	INTERMEDIATE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-25-00/9-13-00: RUN 8 5/8" CSG, 7 JTS NS-80 32# LT&C, 309.22', 85 JTS K-55 32# LT&C, 3517.70 TOTAL PIPE 3826.92'. CENTRALIZER IN MIDDLE FIRST 3 JTS, EVERY THIRD JT TOTAL 6 CENT. WASH 25' TO BTM. CMT W/1150 SX 35/65 PO9Z H W/6% D20, 5% D44, 25 PPS D130 MIXED @ 12.4 PPG, 2.14 YIELD, FOLLOWED W/290 SX CL H NEAT, MIXED AT 15.6 PPG, 1.18 YIELD, DROP PLUG DISPLACE W/230 BBLS WTR. CIRC 236 SX CMT TO PIT. NDBOP. NU FLOWLINE. DRILL 3800-4198, 4210, 4681, 4844, 4995, 5463, 5600, 5835, 5935, 5949, 6365, 6408, 6824, 6912, 7220, 7409, 7413, 7522, 7840, 8002, 8243, 8272, 8566, 8810, 9025, 9056, 9452, 9493, 9671, 10,046, 10,150, 10,212, 10,275, 10,337, 10,340, 10,400, 10,462, 10,524, 10,587. TD @ 4:00 PM 9-11-00. RAN PLATFORM EXPRESS 10,590-200', SIDE WALL CORES, 22 CORES 10,379-9440, FMI FR 10,500-9400

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 9/14/00
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED DeSoto/Nichols TITLE DISTRICT ENGINEER DATE 9/14/00
CONDITIONS OF APPROVAL IF ANY: _____