

District I  
1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377	
<sup>3</sup> Reason for Filing Code New well		<sup>6</sup> Pool Code 76340	
<sup>4</sup> API Number 30-025-35111	<sup>5</sup> Pool Name Eidson <del>Townsend</del> Morrow North Gas		<sup>8</sup> Property Name Bullwinkle
<sup>7</sup> Property Code 2640			<sup>9</sup> Well Number 1

II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
V	6	16S	35E		660	South	1980	West	Lea

<sup>11</sup>Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
022507	Equilon	2827417	O	Same as surface
024650	Dynegy	2827418	G	Same as surface

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date 10/3/00	<sup>26</sup> Ready Date 11/21/00	<sup>27</sup> TD 13075	<sup>28</sup> PBTD 12972	<sup>29</sup> Perforations 12896-12936	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size		<sup>32</sup> Casing and Tubing Size		<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement
14-3/4"		11-3/4"		469	250
11"		8-5/8"		4604	1350
7-7/8"		5-1/2"		13076	1375

VI. Well Test Data

<sup>35</sup> Date New Oil 12/12/00	<sup>36</sup> Gas Delivery Date 12/13/00	<sup>37</sup> Test Date 12/13/00	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 400	<sup>40</sup> Csg. Pressure 80
<sup>41</sup> Chcke Size 64/64	<sup>42</sup> Oil 33	<sup>43</sup> Water 0	<sup>44</sup> Gas 853	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing

<sup>47</sup>I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Mike Francis

Title:

Agent

Date:

12/22/00

Phone:

915-686-3714

Approved by:

Title:

Approval Date:

<sup>48</sup>If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date