

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35111
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name Bullwinkle		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER _____					8. Well No. 1		
2. Name of Operator EOG Resources, Inc.					9. Pool name or Wildcat Eidson Townsend Morrow North		
3. Address of Operator P. O. Box 2267, Midland, TX 79702							
4. Well Location Unit Letter <u>V</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County							
10. Date Spudded 10-3-00	11. Date T.D. Reached 11-8-00	12. Date Compl. (Ready to Prod.) 11-21-00	13. Elevations (DF & RKB, RT, GR, etc.) 4004' GR	14. Elev. Casinghead			
15. Total Depth 13075	16. Plug Back T.D. 12972	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	20. Was Directional Survey Made? No			
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow (12588-12614)					22. Was Well Cored No		
21. Type Electric and Other Logs Run Digital Acoustilog-Comp Z Densilog-Dual Lateralog							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11-3/4"	40	469	14-3/4"	250 sx Premium			
8-5/8"	32	4604	11"	1350 sx Interfill/Prem			
5-1/2"	17	13076	7-7/8"	1375 sx Cl "H"			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE 2-7/8"	DEPTH SET 12517	PACKER SET 12458
26. Perforation record (interval, size, and number) 12896-12906' (60 holes) 12913-12917' (24 holes) 12924-12936' (72 holes) 12588-12614' (156 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12840 AMOUNT AND KIND MATERIAL USED CIBP & 20' of cmt on top			
28. PRODUCTION							
Date First Production 12-13-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 12-19-00	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 33	Gas - MCF 853	Water - Bbl 0	Gas - Oil Ratio 25848
Flow Tubing Press. 400 psig	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By		
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Mike Francis</u>			Printed Name <u>Mike Francis</u>		Title <u>Agent</u>		Date <u>12-22-00</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1788
T. Salt	
B. Salt	
T. Yates	2969
T. 7 Rivers	
T. Queen	3804
T. Grayburg	
T. San Andres	4710
T. Glorieta	6183
T. Paddock	
T. Blinebry	6725
T. Tubb	7327
T. Drinkard	
T. Abo	8098
T. Wolfcamp	10075
T. Penn	
T. Cisco (Bough C)	

T. Canyon	
T. Strawn	11929
T. Atoka	12127
T. Miss	13024
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T.	
T.	
T.	
T.	

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology