

Submit 3 Copies to Appropriate District

State of New Mexico
Energy, Minerals & Natural Resources

Form C-103

Revised March 25, 1999

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO. 30-025-35111
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name Or Unit Agreement Name: Bullwinkle
8. Well No. 1
9. Pool Name or Wildcat Eidson Townsend Morrow North (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter V 660 feet from the South line and 1980 feet from the West line

Section 6 Township 16S Range 35E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5004' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 11-3/4" csg ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/3/00 Spud well.

10/4/00 Ran 10 jts 11-3/4" csg, 40#, H40 to 469'. Cemented as follows: 1st slurry, 125 sx Premium Plus, 3% Eco, 2% GC, 1/4# flocele, weight 11.4#/gal, 2.88 cu ft/sx, 64 bbls. 2nd slurry, 125 sx Premium Plus, 2% CC, weight 14.8#/gal, 1.32 cu ft/sx, 29 bbls. WOC 16 hrs. Tested csg to 600#, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis

TITLE _____

DATE 10/5/00

Type or print name Mike Francis

Telephone No. 915-686-3714

(This space for State use)

APPROVED BY _____

TITLE _____

DATE _____

Conditions of approval, if any:

Was cement brought to surface? CW/sp

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