

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. <u>3</u> 30-025-351 <u>61</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Warehouse 10
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 2
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	9. Pool name or Wildcat NE Lovington Penn Up
4. Well Location Unit Letter <u>B</u> : <u>1096</u> Feet From The <u>North</u> Line and <u>2444</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>16S</u> Range <u>36E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR : 3901'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perfs, Tbg, 1st Sale ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/21/00 RU WL, TIH w/4" HSC W/180° phasing, 23 gram chg, tag TD @11,998, perf Strawn 11,708-728' @ 2 spf, TOOH, TIH, cont to perg 11,692-707' @ 2 spf, TOOH, PU pkr, TIH w/5-1/2" Model R pkr, SN & 367 jts 2-7/8" tbg, set pkr @ 11,631' w/15,000# tension, ND BOP's, NU wellhead, RU & Swab 3 hrs, IFL surf PF 2000'.
09/22/00 MIRU, pump 3500 gals NE-FE w/75- 7/8" ball sealers, displace w/73 BBLS 2% KCL, avg rate 4 BPM, max rate 5 BPM, avg PSI 4000#, max PSI 5100#, ISIP 2400#, 5 min on vacuum, RDMO Dowell
09/22/00 First gas sales to GPM @5:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Bale TITLE Regulatory Analyst DATE 09/26/00
TYPE OR PRINT NAME Barbara Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 28 2000

CONDITIONS OF APPROVAL, IF ANY:

