

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-351 ³ ₁
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Warehouse 10
8. Well No. 2
9. Pool name or Wildcat NE Lovington Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER New Drilling	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator p. O. Box 18496, Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter B : 1096 Feet From The North Line and 2444 Feet From The East Line Section 10 Township 16S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3901'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: 5-1/2" csg, rig release <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/07/00 RU Csg crew, run 290 jsts 5-1/2" 17# P-110 & N-80 csg, shoe @12,105', float collar @12,028', DV tool @8,178', RU BJ, circ. cmt 1st stg, pump 15 BW, 220 bbls brine, 24 bbls Mud Clean, 15 BW, cmt 300 sx Lead 35/65 Poz Cl. H + Additives, cont. w/375 sx 50/50 Poz Cl. H + additives, displace w/100 BW, bump plug w/2000 # bleed pressure, check floats, open DV tool w/3900#, circ. for 2nd stage, 16 bbls cement returns

09/08/00 cmt 2nd stg, pump 10 BW, cmt w/805 sx Poz + additives, cont. w/100 sx Cl. H + additives, 15.8 PPG, 1.15 yield, bump plug, ND BOP's, set slips, make cut, install head, test to 2500#, NU tree, wash mud tanks, RD

09/08/00 Release Patterson Drilling Rig #34 @ 8:30 P.M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 09/22/00
TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 28 2000

CONDITIONS OF APPROVAL, IF ANY: