

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved by Bureau of Land Management
N.M. Oil & Gas Conservation Division
1625 N. French Dr.
Hobbs, NM 88240

LEASE DESIGNATION AND SERIAL NO.
MCA Unit, Well #387H
30 025 35142 S1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
 1 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____

2. NAME OF OPERATOR
Conoco, Inc

8. FARM OR LEASE NAME
MCA Unit, Well #387H

3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 100W, Midland, TX 79705

9. API NO.
30 025 35142 S1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: K-27-17-32 580' PSL & 1250' FEL 2197/5 @ 2255/W
 At top prod. interval reported below
 At total depth: P-27-17-32 533/5 @ 4033/W

10. FIELD AND POOL, OR WILDCAT
Maljamar Grayburg/San Andres

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Sec. 27, T17S, R32E

12. COUNTY OR PARISH: Lea
13. STATE: New Mexico

14. PERMIT NO. _____ DATE ISSUED _____
 15. Date Spudded: 9-6-00
 16. Date T.D. Reached: 9-17-00
 17. DATE COMP (Ready to prod): 10-1-00
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) _____
 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD: 3988'
 21. PLUG, BACK T.D., MD & TVD _____
 22. IF MULTIPLE COMPL., HOW MANY* _____
 23. INTERVALS DRILLED BY _____ ROTARY TOOLS: X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
Slide drill from 3522-4499'

25. WAS DIRECTIONAL SURVEY MADE _____
 26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CCL
 27. WAS WELL CORED: no

28. CASING RECORD [Report all strings set in well]

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
11 3/4"		1037'	14 3/4"	525 sx Cl C	none
8 5/8"	24#	2187'	11"	515 sx Cl C	none
5 1/2"	17#	3945'	7 7/8"	380 sx Pox & Cl C	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2 7/8"	3513'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
Horizontal Hole from 3522-4499' (report attached)

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.
 DEPTH INTERVAL (MD) _____ AMT. AND KIND OF MATERIAL USED _____

33.* PRODUCTION

DATE FIRST PRODUCTION: 10-1-00
 PRODUCTION METHOD: downhole pump
 WELL Status: Producing or shut-in: Prod

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL-- BBL.	GAS-- MCF.	WATER -- BBL.	GAS-OIL RATIO
10-23-00	24	pumping	8	38	180	4750

FLOW. TUBING PRESS. 145#
 CASING PRESSURE -
 CALCULATED 24-HOUR RATE _____
 OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) _____

35. LIST OF ATTACHMENTS
C-104, Inclination, Anadrill report, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Agent DATE: 1-20-01

ACCEPTED FOR RECORD
FEB 12 2001
[Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>Conoco, Inc. MCA Unit, Well #387H, 580' FSL & 1250' FEL, Section 27, T7S, R32E, Lea County, New Mexico</p> <p>Pgbu, Pgbm and Pgb1 = Permian, Grayburg Upper (Middle, Lower)</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2595'	0
Queen	3235'	
Grayburg	3413'	
Pgbu	3594'	
Pgbm	3671'	
Pgb1	3807'	
Grayburg Zone 6	3889'	

BLM
NO. 387H, NM

JAN 29 1971

RECORDED