

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
5. Designation and Serial No.
LC 057210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 27, T17S, R32E, 2197' FSL & 2255' FWL, Unit Ltr. K - at surface &
580' FSL & 1250' FEL at proposed production zone.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit 587

9. API Well No.

30 025 35142

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/San Andres

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing & Cementing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

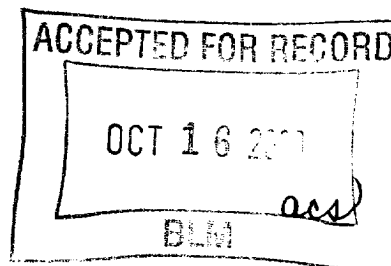
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-6-00: Spudded well.

9-8-00: Ran 11 3/4" casing to 1037'. Cemented with 310 sx lead cement, 215 sx tail cement. Circulated 130 sx to pit. WOC. Pressure tested - 1000# held okay.

9-11-00: Ran 8 5/8", 24#, J-55 casing to 2187', cemented with 315 sx 50-50-10 5% CaCl, tailed with 200 sx Cl C 2% CaCl. Circulated 136 sx to pit. WOC. Tested to 1000#.

9-17-00: Ran 5 1/2" casing to 3945', cemented casing with 180 sx Poz, tailed w/200 sx Cl C, displaced with 90 bbls water. Tested to 2000#. WOC.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

10-11-00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.