Office State of New Me	XICO		Form C-103
Energy, Minerals and Natural Resources Revised March 25,		d March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-35177	
District III 2040 South Pacheco		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE 🔽 FE	
District IV 2040 South Pacheco, Santa Fe, NM 87505		6. State Oil & Gas Lease 26643	No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agr	reement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO. PROPOSALS.)	K SUCH	Lord Baltimore "20" Stat	te
1. Type of Well:			
Oil Well Gas Well Other			l
2. Name of Operator		8. Well No.	
David H. Arrington Oil & Gas, Inc		1	
3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 2071, Midland, Texas 79702		Wildcat Wolfcamp	
4. Well Location			
Unit Letter K : 1400' feet from the South	line and1460'	feet from theWest	tline
Section 20 Township 16S	Range 35E		ounty Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4020' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			OF. ING CASING □
PERFORM REMEDIAL WORK LI PLUG AND ABANDON LI	REMEDIAL WORK	L ALIERI	ING CASING L
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND		
PULL OR ALTER CASING MULTIPLE	ABANDONMENT CASING TEST AND		
COMPLETION	CEMENT JOB		
			<u> </u>
OTHER		ace and intermediate casi	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompilation.			
2/9/01			
3/8/01- Spudded well at 14:30 hrs, 3/8/01. \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
3/9/01- Drilled 17 ½" hole from surface to 495'. Ran 13 3/8" casing and cement to surface with 550 sxs.			
3/10/01- NU BOP, flowline, weld on wellhead & test casing and BOP to 500 psi, ok.			
3/19/01- Drilled 12" hole to 4765'. Ran 8 5/8" casing to 4765' and cement to surface with 1690 sxs. ND, set slips,			
wellhead and test. NU BOP and test.			
3/20/01- Test BOP. Test casing to 2500 psi, test good.			
	<u>.</u>		
I hereby certify that the information above is true and complete to the b	oest of my knowledg	ge and belief.	
	Engineer	DATE	5/2/01
SIGNATURE TITLE	Engineer	DATE	
			_5/2/01
Type or print name Chuck Sledge		Telephone No. (915	
Type or print name Chuck Sledge (This space for State use)			
(This space for State use) Pan Cautz		Telephone No. (915	
(This space for State use)			