

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35180
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-8974
7. Lease Name or Unit Agreement Name	
Red Tail AWR State Com	
8. Well No.	4
9. Pool name or Wildcat	Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter D : 1200 Feet From The North Line and 990 Feet From The West Line Section 28 Township 15S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4312' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-2001 - Cleaned location and set anchors. Installed tubing head.
1-13-15-2001 - Waiting on pulling unit.
1-16-2001 - Moved in and rigged up pulling unit. Nippled up BOP. TIH with bit, scraper and 100 joints of 2-7/8" tubing. Shut down for night.
1-17-2001 - TIH with remainder of tubing and tagged PBTD at 12472'. Pickled tubing with 1000 gallons 15% HCL acid. Displaced hole with 7% KCL with surfactants. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 12352-13387' w/72 .42" holes as follows: 12352-12358 and 13381-13387' (6 SPF - Morrow). TOOH with casing guns and rigged down wireline. Shut well in.
1-18-2001 - TIH with packer with 2.25" on/off tool to 12411'. Pulled up to 12050' and set packer. Nippled down BOP and nippled up tree. Swabbed. Shut well in.
1-19-2001 - Flow tested. Shut well in.
1-20-22-2001 - Flow tested. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 31, 2001

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: