

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35180
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-8974
7. Lease Name or Unit Agreement Name	
Red Tail AWR State Com	
8. Well No.	4
9. Pool name or Wildcat	Wildcat Mississippian
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4312' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter D : 1200 Feet From The North Line and 990 Feet From The West Line
Section 28 Township 15S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4312' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12520'. Reached TD at 2:15 PM 1-5-2001. Ran 300 joints of 5-1/2" 17# & 20# casing as follows: 13 joints of 5-1/2" 20# P110 8rd LT&C (548.18'); 44 joints of 5-1/2" 17# P110 8rd LT&C (1784.43'); 69 joints of 5-1/2" 17# N-80 8rd LT&C (2903.67'); 97 joints of 5-1/2" 17# J-55 8rd LT&C (4037.89') and 77 joints of 5-1/2" 17# L-80 8rd LT&C (3272.03') (Total 12546.20') of casing set at 12520'. Float shoe set at 12520'. Float collar set at 12472'. Bottom marker set at 12060'. Top marker set at 11453'. Pumped 500 gallons of Surebond ahead of 1065 sacks Super Modified C, 5#/sack LCM-1, .7% FL52, .7% FL25 (yield 1.50, weight 13.4). PD 2:15 PM 1-8-2001. Bumped plug to 3100 psi for 3 minutes, OK. WOC. Released rig at 7:15 PM 1-8-2001.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 31, 2001

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 07 2001