

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35180
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-8974
7. Lease Name or Unit Agreement Name	
Red Tail AWR State Com	
8. Well No.	4
9. Pool name or Wildcat	Wildcat Mississippian
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4312' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter D : 1200 Feet From The North Line and 990 Feet From The West Line Section 28 Township 15S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4312' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4017'. Reached TD at 7:30 AM 12-1-2000. Ran 97 joints of 8-5/8" 32# J-55 ST&C (4020.02') of casing set at 4017'. Regular guide shoe set at 4017'. Float collar set at 3975'. Cemented with 875 sacks Poz C (65-35-6), 6% gel, 5#/sack salt and 1/4#/sack celloflake (yield 2.08, weight 12.4). Tailed in with 200 sacks Class C and 2% CaCl2 (yield 1.34, weight 14.8). PD 6:00 PM 12-1-2000. Bumped plug to 1350 psi, OK. Circulated 88 sacks. WOC. Nipped up and tested to 5000# for 30 minutes, OK. Drilled out at 7:45 AM 12-3-2000. WOC 37 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling. NOTE: Notified Sylvia w/OCD-Hobbs via voice mail of cementing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 31, 2001  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED BY  
DATE

FEB 07 2001