Form C-103	
Revised 1-1-8	19

Submit 3 coples	
to Appropriate	
District Office	

505

District Office			o								
DISTRICT I		Energy, Minera	State of Nev als and Natura		epartment						
P.O. Box 1980, Hobbs NM 88	240					WE	EL APINO.				
DISTRICT II: OIL CONSERVATION DIVISION P.O. Drawer DD, Arlesia NM 88210 P.O. Box 2088					30-025-35185						
DISTRICT III		Santa Fe,		o 87504-2088	\$	5. Ir	dicate Type of L		00	-	
1000 Rio Brazos Rd., Aztec N	vi 87410						itate 🗙	FEE	7		
		TICES AND REPORT	· · · · •			2			angan ng mga ng mga Ng mga ng mga		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						6		********			
1. Type of Well.		JIJI OK SUCH FK	UFUSALS.)								
	GAS WELL X	OTHER					IELD A	PK STA	TE COM		
2. Name of Operator					8. W	8. Well No.					
3. Address of Operator		s Petroleum				9. P	4 9. Pool Name or Wildcat				
4. Well Location	105 \$	South 4th., Arte	esia, NM 8	38210			N SHOE	BAR MO	RROW		
Unit Letter K	: 4000	Feet From The	South	Line and	1980	Feet Fro	om The	West	Line		
Section 2	Township	 16S Range	35E	 NMPM				Lea	COUNTY		
				KB, RT, GR, etc)		41				
	a second	3	3993' GR								
11. Check A	ppropriate	Box to Indicate	Nature of	Notice, Rep	ort, or Other	Data					
	OF INTENT	ION TO:			SUBSEO	UENT REP					
PERFORM REMEDIAL WOR		PLUG AND ABANDON		REMEDIAL W			TERING CASIN		1		
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE	DDILLING ODUO] r		
		CHANGE PLANS			DRILLING OPNS.		UG AND ABAI	DONMENT			
PULL OR ALTER CASING				CASING TES	T AND CEMENT JO	В					
OTHER				OTHER	WORKOV	/ER]		
12. Describe Propose	d or Comple	ted Operations (C	learly state al	l nertient detail	s and owe per	finenet dates	including		J 	-	
date of starting any				portion dotan	s, and give per	unenet dates	s, including	estimateu			
1-11-02- RU unit	- prep to s	et blanking plug	g in on/off to	ool.							
1-12-02- Shut in.	RU wirelin	e. Bled well dov	wn. SI.								
1-15-02- ND tree;	; NU spool	snubbing unit.	Released of	on/off tool. D	isplaced hol-	e w/ N2. L	atched o	n to packe	r.		
Bled down tubing					•						
1-16-02- TOH w/		•	RBP @ 124	05'. Release	d RBP_Shu	t in					
1-17-02- TOH w/	tubing. Sh	ut well in. Rig u	p wireline.	TIH to 1241	0'. TOH & TI	lH w/ pack	er. Set @) 12085	0212222		
RD wireline.		-						191	v v,	< 4 .2%	
1-18-02- TIH to 1								$\langle \Lambda^{n}$	13 AND	72 70	
1-19-02- Tagged						volume w/	7% KCL	2 12085 10085 10000 10000 10000 10000 100000 10000 1000000	GEINER	į	
onto packer, RU s	slickline. F	ish blank G plug	g. Flow wel	l; cleaned up	o; SI.			14 K		100	
1-22-02- RU trees	saver. Frac	c Mesa Morrow	(via 3-1/2"	tubing) w/ 4	6830 gal 650	Q WF240	w/ 10000	30/40	- <u></u>		
Interprop. RD tree	esaver & p	umping equipm	ent; RU flo	wback equip	oment.			12	Magne	Ś	
1-23-02- Continue	-			• •	•			1	\tilde{D} .	Ž	
1-24-02- RU slick	line. Set b	lanking plug in d	on/off tool (@ 12085'. N	D tree & NU	BOP. Rel	eased on	/off tool	810045	v	
Thereby certify that the informal SIGNATURE	ion above a true a	nd complete to the best of i	my knowledge and I	belief. TITLE			continued on ne n DATE	ext page	-14-02	6	
	Donna Clac	k					<u></u>	PHONE NO 505			
(This space for State Use)	-	<u> </u>			<u> </u>					=	
APPROVED BY				GINAL SIGN	ED BY	DAT	E			_	
CONDITIONS OF APPROVAL,	IF ANY:		Р	AUL F. KAL	JT7	· · ·				-	

PETROLEUM ENGINEER

YATES PETROLEUM CORPORATION FIELD APK STATE # 4 SECTION 2-16S-35E LEA COUNTY, NEW MEXICO

1-25-02- TIH, tag packer @ 12085'. ND BOP, NU tree.Latch onto packer. RU & swab tubing to 8000'. SI.

1-26-02- Swab tubing to 10000'. RU slickline, TIH w/ pulling tool. TIH & set down @ 12314'. Frac plug @ 12405'. RD slickline, rig up swab & made 3 runs. Well kicked off. Flowed 3 hrs. Turned to production.

