				1
Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department			Form (1-163 Revise 1-1-49
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.	5-35185
DISTRICT II P.O. Drawer DD, Antesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lea		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741)			6. State Oil & Gas Lea	ase No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit	t Agreement Name
1. Type of Well: OL OAS WELL WELL	X OTHER		Field A	.PK State Com
WELL WELL / 2. Name of Operator YATES PETROLEUM CORPO			8. Well No.	4
3. Address of Operator			9. Pool name or Wildo	za t
105 South 4th St., Ar 4. Well Location	tesia, NM 88210		Wildcat M	lorrow
Lot 11 Unit Letter :4	000 Feet From The South	Line and198() Feet From The	e West Line
	10. Elevation (Show whether I 3993' C Appropriate Box to Indicate N NTENTION TO: PLUG AND ABANDON	GR Nature of Notice, R SUE REMEDIAL WORK		
	CHANGE PLANS			
PULL OR ALTER CASING		CASING TEST AND C OTHER: Perfor	ate & acidize	
	erations (Clearly state all pertinent details, an			
Bled well down. Loa 8-29-2001 - Released unit. Rigged up N2 Bled tubing down. H 8-30-2001 - Finished TIH with gauge ring orated 12320-12324' line. TIH with wire well in.	up slickline. TIH and se aded tubing with 70 bbls d on/off tool. Nippled of pump. Displaced fluid f Released packer. TOOH to d TOOH with tubing. Nipp and junk basket to 12400 w/20 .42" holes (Morrow) eline set RBP and set RBP	7% super fluid down tree and m from tubing and o 6000'. Shut pled down snubb D'. TOOH. TIH). TOOH with c P at 12400'. F	. Moved in sn ippled up BOP. annulus. Lat well in. ing basket. R with 4" casin asing guns and lowed casing d	ubbing unit. Rigged up snubbing ched onto packer. igged up wireline. g guns and re-perf rigged down wire- own to pit. Shut
with pump thru plug hanger. Nippled dow with 7%. Tested to	n packer with 2.25" on/of in place and snubbed 20 wn snubbing unit and BOP 1000 psi. Pumped 35.bb frue and complete to the best of my knowledge and	stands. TIH t . Nippled up t ls 7% down tubi beief. (o 12275'. Set ree. Bled ann .ng <u>. Rigged up</u> CONTINUED ON NE	packer and landed ulus down. Loaded slickline.
SKONATURE RUSLY KIE	<u>μ</u>			TELEPHONE NO. 505/748-14
			Y. (HEEFERNERO, 50.77740, 147
(This space for State Use)			UM ENDINEER	1771 1 200
APPROVED BY	m	کابن (دی ۲ ـــــــــــــــــــــــــــــــــــ		DATE

CONDITIONS OF APPROVAL, IF ANY: 5