

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form 163  
Revise 1-1-97

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87411

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-35185

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-604

7. Lease Name or Unit Agreement Name

Field APK State Com

8. Well No.

4

9. Pool name or Wildcat

Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Lot 11

Unit Letter K

: 4000

Feet From The South

Line and 1980

Feet From The West

Line

Section 2

Township 16S

Range 35E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3993' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

FULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12803'. Reached TD at 7:00 AM 5-16-2001. Ran 302 joints of 5-1/2" 20# & 17# casing as follows: 36 joints of 5-1/2" 20# P-110 sandblasted (1465.03'); 31 joints of 5-1/2" 17# P-110 varnished (1284.76'); 73 joints of 5-1/2" 17# N-80 varnished (3194.31'); 78 joints of 5-1/2" 17# J-55 varnished (3297.29'); 82 joints of 5-1/2" 17# L-80 varnished (3498.42') and 2 joints of 5-1/2" 20# P-110 varnished (12825.46') of casing set at 12800'. Float shoe set at 12800'. Float collar set at 12758'. Bottom marker set at 11335'. Pumped 150 bbls of mud with 150 scf/bbl N2 ahead of 857 sacks Interfill H and 1/8#/sack polyflake (yield 2.8, weight 11.5). Tailed in with 375 sacks Super H, .5% Halad 344, .4% CFR3, 5#/sack gilsonite, 1#/sack salt and .2% HR7 (yield 1.67, weight 13.0). PD 11:30 PM 5-18-2001. Bumped plug to 2340 psi for 1 minute, OK. WOC. Released rig at 4:00 AM 5-19-2001.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Operations Technician

DATE

June 30, 2001

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY  
PAUL E. K...  
PETROLEUM...

NOV 1 2001  
DATE