

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
4001 Penbrook Street Odessa, TX 79762

4. Well Location  
Unit Letter J : 1669 feet from the South line and 1422 feet from the East line  
Section 7 Township 17-S Range 33-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4217' GR

WELL API NO.  
30-025-34271 35189

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
West Maljamar 7

8. Well No.  
1

9. Pool name or Wildcat  
Wildcat (Atoka/Morrow)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Acidize, Swab, Test, & Return to Production ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/04/02: RU KEY DDU #311 ON WELL. SHUT DOWN TO REPAIR LEAK IN FUEL SYSTEM. UNSEAT PUMP AND COOH W/ROD STG & PUMP. LD 46 7/8 RODS. WEAR ON BOXES & SHOULDERS. MURU POOL TRUCKING. PUMP 30 BBLS WATER DOWN BACK SIDE. ND WELLHEAD, NU B.O.P. LAY FLOOR DOWN. USING POWER TONGS, RELEASE TAC. HAVING PROBLEMS GETTING TORQUE TO TAC. TAC FREE. PULL UP 1 STD TO MAKE SURE NO SALT RING AT TAC. SISD.

11/05/02: PU 4 JTS TBG. TAG UP & COOH W/PROD TBG. LD ON-OFF TOOL FROM TBG STG. PU CSG SCRAPER & GIH. TAG UP AT 10,646'. COOH W/70 STDS TBG. SISD.

11/06/02: COOH W/TBG, LAY DOWN SCRAPER. PU RBP & PRR, RU TBG TESTERS & GIH W/TBG, TESTING TBG TO 6000 PSI. SET RBP @ 10,616. PU SET PKR AT 10,517'. MURU POOL TRUCKING, PUMP 10 BBLS EXYLENE, FOLLOWED BY 15 BBLS 4% KCL. NO PRESS. RELEASE PKR & PU TO 9948'. SET PKR. SHUT WELL IN.

\*\*\* CONTINUED ON BACK \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy Linder TITLE HSE/Regulatory Supervisor DATE 01/28/03

Type or print name Larry Leach

Telephone No. 915/368-1314

(This space for State use)

ORIGINAL SIGNED BY  
GARY W. WINK

FEB 01 2003

APPROVED BY  
Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

Continued:

## **WEST MALJAMAR 7 #1**

**11/07/02:** GIH TO MAKE SWAB RUN, WENT TO PKR ASSEY AT 9948, NO FLUID. MOVE PKR DOWN HOLE TO 10,517'. ATTEMPT TO LOAD BACK SIDE. PUMPED 180 BBLS WELL TAKING FLUID. MI RU HALLIBURTON. LAY & TEST LINES. ACIDIZE WOLFCAMP 10,588 – 10,612' W/1500 GALLONS 15% NEFE & BIO BALLS. FLUSH TO BTM PERF. NO PRESS ON TBG SEEN THRU OUT JOB. MAX 40 PSI, ISIP WELL ON VACUUM. MOVE TOOLS, RBP NOW AT 10,201'. PKR AT 9948'. LOAD BACK SIDE W/4% KCL. PRESS UP TO 100 PSI. MONITOR BACK SIDE DURING TREATMENT. ACIDIZE WOLFCAMP 10,013 – 10,037' W/2500 GALLONS 15% NEFE & BIO BALLS. FLUSH W/4% KCL, W/BALLS ON TBG PRESS GOES FROM -2 TO 2514 PSI IN 5 BBLS. MAX PRESS 3105 PSI @ 3.83 PMP. CSG @ 150 PSI. ISIP 2503 PSI. 5 MIN 2351 PSI, 10 MIN 2286 PSI, 15 MIN 2234 PSI. SHUT WELL IN @ 2228 PSI ON TBG. HAD SLIGHT TO FAIR BALL ACTION & PRESS BUILD UP THRU OUT THIS STAGE. RD HALLIBURON. WELL SHUT IN FOR 15 MIN TO RD HES, OPEN UP W/2050 PSI ON TBG, 140 PSI ON CSG. BACK FLOW WELL TO FRAC TANK FOR 30 MIN, PRESS DROPS. BEGIN SWABBING OPS. LOAD TO RECOVER 235 BBLS. FLUID AT SURFACE, SWAB BACK 70 BBLS, ALL WATER. LAST FLUID LEVEL @ 7300' FROM SURFACE.

**11/08/02:** SWAB RPT. TBG PRESS 210 PSI, FLUID LEVEL AT 7300' FROM SURFACE. SWAB WELL TO PKR ASSEY IN 6 RUNS. MAKE SWAB RUN ON THE HOUR. RECOVERED 30 BBLS TOTAL FLUID, 24 BBLS WATER, 6 BBLS OIL. SHUT WELL IN.

**11/11/02:** TBG PRESS 130 PSI. OPEN WELL UP TO FRAC TANK, BLOW DOWN. MAKE 2 SWAB RUNS, FLUID LEVEL AT 8300' FROM SURFACE, PULLING FROM SEATING NIPPLE. ON RUN 1 GOT 90% OIL CUT IN SAMPLE. RELEASE PKR, DUMP BACK SIDE FLUID, GIH & CATCH – RELEASE RBP. COOH W/TBG & LD TOOLS. PU 2-7/8 MUD JOINT & GIH W/TBG. SD OPS. WRONG SEATING NIPPLE IN STG. COOH. GIH W/2-7/8 MUD JOINT, GAS ANCHOR ASSEY & 2-7/8 MECH. HOLD DOWN SEATING NIPPLE, 26 JTS 2-7/8 TBG, TAC. SHUT DOWN.

**11/12/02:** TBG PRESS 0 PSI, SLIGHT BLOW ON TBG. GIH W/PROD TBG STG. RAN 308 JTS. 2-7/8 6.5# EUE 8 RD N-80 TBG, AT 9759.79'. 1-2-7/8 x 5-1/2 (40 K) TAC SET IN 12,000# TENSION, AT 9,762.64'. 26 JTS 2-7/8 6.5# EUE 8 RD N 80 8 RD TBG, AT 10,586.46'. 1-2-7/8 MECH HOLD DOWN SEATING NIPPLE W/ A 1-1/2 x 16' GAS ANCHOR MADE UP ON S/NIPPLE, AT 10,587.31'. 1- 2-7/8 x 27.4' SLOTTED MUD ANCHOR JOINT. EOT @ 10,614.71'. 1 – 5-1/2 MODEL 3 L RBP (13-20#) AT 10,656'. PERFS ARE 10,013 – 10,037', 10,588-10,593', 10,604-10,612'. ND BOP, NU WELLHEAD. PICK UP PUMP & GIH W/ROD STG. RAN AS FOLLOWS; 1- 2-1/2 x 1-1/4 x RHBM x 24' -6 -2 PUMP. STABILIZER, 204- 3/4' D-90 RODS, 50-7/8" D-90 GUIDED RODS, (ORIGINAL RODS WORN DOWN TO SHOULDER) 65-7/8'D-90 RODS, 101 -1' D-90 RODS, (REPLACED 45-1' COUPLINGS DUE TO WEAR) 20' OF 1' PONY RODS, 1-1-1/4 x 26 POLISH ROD (7/8 PIN) 1- 1-1/2 x 1-1/4 x 16' POLISH ROD LINER. REBUILD TBG BACK PRESS VALVE ASSEY. SET AT 250 PSI. LOAD TBG W/48 BBLS WATER. HANG WELL ON HORSE HEAD. SPACE OUT ROD STG. RETURN WELL TO PRODUCTION.

**11/13/02:** WELL PUMPING TO BATTERY 19 HOURS, MADE 110 BBLS WATER, 5 MCF GAS. RD KEY DDU.

**11/14/02:** 24 HR PROD TEST: 146 BWPD, 0 OIL, 8 MCF GAS. TOOK A WATER SAMPLE AT WELLHEAD, 20% OIL CUT.

**11/15/02:** 22 HR PROD RPT: 10 BBLS OIL, 62 BBLS WATER, 10 MCF GAS. DROP FROM REPORT.....JOB DONE.