

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
111 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Encl. Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35189

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

7. Lease Name or Unit Agreement Name

WEST MALJAMAR -7-

8. Well No.

1

9. Pool name or Wildcat

WILDCAT (WOLFCAMP)

4. Well Location

Unit Letter J : 1669 Feet From The SOUTH Line and 1422 Feet From The EAST Line

Section 7

Township 17-S

Range 33-E

NMPM

LEA

County

10. Date Spudded

12/04/00

11. Date T.D. Reached

02/14/01

12. Date Compl. (Ready to Prod.)

04/18/01

13. Elevations (DF & RKB, RT, GR, etc.)

4217' GL/4234' KB/4235' RKB

14. Elev. Casinghead

15. Total Depth

13,770'

16. Plug Back T.D.

13,275'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

ALL

Cable Tools

N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

WOLFCAMP (10,013-10,612')

20. Was Directional Survey Made

N

21. Type Electric and Other Logs Run

SDL/DSN/CSNG/FWS/GR ; DLL/FWS/MSFL/GR; RSCT/GR

22. Was Well Cored

YES - SIDEWALL (27 TOTAL)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#, J-55	400'	17-1/2"	500 SX CL "C"	N/A
9-5/8"	40#, J-55	4,624'	12-1/4"	1490 SX INTERFILL "C"	N/A
				+ 250 SX PREM	N/A
5-1/2"	17&20#, N-80	13,770'	7-7/8"	1000 SX SUPER "H"	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12,874'	12,848'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

WOLFCAMP-10013-037'/10588-593'/10604-612'-2SPF, 4" GUN
ATOKA-12914-924'-4 SPF - 41 SHOTS
MORROW-13417-422'/13570-574'-4 SPF - 38 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,013'-10,037'	2500 GALS MOD 202 ACID
10588-593'/10604-10612'	1500 GALS MOD ACID
10,588'-10,612'	ACID FRAC W/10000G ACID+11500G GEL

28. PRODUCTION

Date First Production 04/18/01		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 04/27/01	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 71	Gas - MCF 185	Water - Bbl. 21	Gas - Oil Ratio 8,810
Flow Tubing Press. 800#	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 71	Gas - MCF 185	Water - Bbl. 21	Oil Gravity - API -(Corr.) 51.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Calvin A. Sanders* Printed Name

L. M. SANDERS

Title SUPV., REG./PROR. Date 08/03/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	11,982'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	12,218'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	12,370'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	13,632'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____		T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____		T. Entrada _____	T. _____
T. Abo _____	T. _____	LOVINGTON 4470'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	CLEAR FORK 6028'	T. Chinle _____	T. _____
T. Penn _____	T. _____	MORROW LM. 13,068'	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	MORROW CLASTICS 13,300'	T. Penn "A" _____	T. _____

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2086, SANTA FE, N.M. 87504-2086

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35189	Pool Code 97105	Pool Name Wildcat (Wolfcamp)
Property Code 26695	Property Name WEST MALJAMAR "7"	Well Number 1
OGRID No. 017643	Operator Name PHILLIPS PETROLEUM COMPANY	Elevation 4217

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	7	17 S	33 E		1669	SOUTH	1422	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320.40		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Found Old Stone Mound with 1/2" Iron Rod N 89°29'38" E - 2682.8'	Found 2" Brass Cap marked 1/4" 6-7	Found 2" Brass Cap marked 6-5-7-8
N 0°20'49" W - 2641.8'		S 0°28'38" E - 2639.9'
Found 2" Brass Cap marked 1/4" 12-13	Plane Coordinate X = 695,099.2 Y = 672,179.8	Found 2" Brass Cap marked 1/4" 7-8
N 0°20'46" W - 2638.8'	4218.7' 4217.1' 1422' 4217.7' 4215.8' 1669'	S 0°28'59" E - 2640.8'
Found 3" Brass Cap marked 12-7-13-18	Found 2" Brass Cap marked 7-8, 1/4"	Found 2" Brass Cap marked 1-8-18-17 in Old Stone Mound
S 89°27'53" W - 2694.4'	S 89°27'26" W - 2640.9'	

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

L. M. Sanders
Signature
L. M. Sanders
Printed Name
Supv., Regulation/
Title
06/05/01
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

August 31, 2000
Date Surveyed
Signature & Seal of Professional Surveyor
W.O. Num. 2000-0638
Certificate No. MACON McDONALD 12185

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35189

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STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

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1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

7. Lease Name or Unit Agreement Name

WEST MALJAMAR -7-

8. Well No.

1

9. Pool name or Wildcat

WILDCAT (ATOKA)

4. Well Location

Unit Letter J : 1669 Feet From The SOUTH Line and 1422 Feet From The EAST Line

Section 7 Township 17-S Range 33-E NMPM LEA County

10. Date Spudded

12/04/00

11. Date T.D. Reached

02/14/01

12. Date Compl. (Ready to Prod.)

04/18/01

13. Elevations (DF & RKB, RT, GR, etc.)

4217' GL/4234' KB/4235' RKB

14. Elev. Casinghead

15. Total Depth

13,770'

16. Plug Back T.D.

13,275'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

ALL

Cable Tools

N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

ATOKA (12,914-12,924')

20. Was Directional Survey Made

N

21. Type Electric and Other Logs Run

SDL/DSN/CSNG/FWS/GR ; DLL/FWS/MSFL/GR; RSCT/GR

22. Was Well Cored

YES - SIDEWALL (27 TOTAL)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#, J-55	400'	17-1/2"	500 SX CL "C"	N/A
9-5/8"	40#, J-55	4,624'	12-1/4"	1490 SX INTERFILL "C"	N/A
				+ 250 SX PREM	N/A
5-1/2"	17&20#, N-80	13,770'	7-7/8"	1000 SX SUPER "H"	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12,874'	12,848'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

WOLFCAMP-10013-037'/10588-593'/10604-612'-2SPF, 4" GUN
ATOKA-12914-924'-4 SPF - 41 SHOTS
MORROW-13417-422'/13570-574'-4 SPF - 38 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10,013'-10,037' 2500 GALS MOD 202 ACID

10588-593'/10604-1500 GALS MOD ACID

10,588'-10,612' ACID FRAC W/10000G ACID+11500G GEL

28. PRODUCTION

Date First Production 04/18/01		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 04/27/01	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period 29	Oil - Bbl. 29	Gas - MCF 412	Water - Bbl. 9	Gas - Oil Ratio 14,207
Flow Tubing Press. 800#	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 29	Gas - MCF 412	Water - Bbl. 9	Oil Gravity - API -(Corr.) 51.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. Sanders Printed Name

L. M. SANDERS

Title SUPV., REG./PROR. Date 08/03/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	11,982'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	12,218'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	12,370'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	13,632'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____		T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____		T. Entrada _____	T. _____
T. Abo _____	T. _____	LOVINGTON 4470'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	CLEAR FORK 6028'	T. Chinle _____	T. _____
T. Penn _____	T. _____	MORROW LM. 13,068'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	MORROW CLASTICS 13,300'	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34271 35189
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No.
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: WEST MALJAMAR -7-
4. Well Location Unit Letter <u>J</u> : <u>1669</u> feet from the <u>SOUTH</u> line and <u>1422</u> feet from the <u>EAST</u> line Section <u>7</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>LEA</u>		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4217' GR</u>		9. Pool name or Wildcat WILDCAT (WOLFCAMP)/WILDCAT(ATOKA)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: ACIDIZE ATOKA PERFS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/11/01 — MI RU HALLIBURTON, FLO CO2, GUARDIAN ON WELL. LAY TEST LINES. PUT TREE SAVER IN WELL-HEAD. RU ON CSG TO PRESS UP BACK SIDE. UNABLE TO PRESS UP. CSG ON VACUUM. PUMPED 62 BBLS 6% KCL. MI RU COYOTE PUMP TRUCK, PUT IT ON CSG. PUMP 1500 GAL CLAY SAFE 5, & CO2 IN ATOKA. PUMP DOWN CSG & TBG @ SAME TIME. TRYING TO GET A BALANCE OF PRESS. CSG PRESS BEGINS TO COME UP ALONG w/THE TBG PRESS. 5367 ON TBG, 4336 ON CSG. 8985 ON TBG, 3808 ON CSG. 6500 ON TBG, 5272 ON CSG. TBG PRESS, ISIP 5016, 5 MIN SHUT IN 4741 PSI. CSG PRESS, ISIP 4616, 5 MIN 2770. SHUT WELL IN. RD HALLIBURTON DOWN OFF TBG. PUMPED 93 BBL FLUID, 41 TONS CO2. RD TREE SAVER, NU FLOW BACK TO MANIFOLD. OPEN UP TO PIT THROUGH 12/64 CHOKE. 2200 PSI. IN 30 MIN TBG PRESS 700 & CSG @ 900 PSI. WELL BACK FLOWING THROUGH THE NIGHT. (GUARDIAN REP ON LOCATION).

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L.M. Sanders* TITLE SUPV. REGULATION/PRORATION DATE 07/27/01

Type or print name L.M. SANDERS

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

WEST MALJAMAR "7" #1 (CONTINUED)

7/12/01 - WELL ON FLARE TO BLOW DOWN PIT. (NOT DRILLING PIT). TBG PRESS @ 30 PSI, CSG 0 PSI. GETTING BACK CO2 GAS. AT 2000 HOURS, WE WERE ABLE TO LITE OFF FLARE. FLARE BURNED THROUGH OUT THE NIGHT. NO INCREASE IN GAS VOLUME AT ALL. 20-30 MCF GAS GOING TO FLARE. SHUT WELL IN, RD GUARDIAN. PUMPED 65 BBLS 6% KCL DOWN CSG. 4.5 BPM. WELL ON VACUUM AT END OF FLUID. MI RU POOL SWAB UNIT. TBG PRESS 30 PSI, CSG PRESS 0 PSI. FLUID LEVEL @ 3500'. AT 1500 HRS, MADE 15 SWAB RUNS, 90 BBLS WATER RECOVERED. FLUID LEVEL @ 1200 HRS @ 3700-3900'. AT 1500 HRS LEVEL UP TO 3200'. GETTING BACK CO2 GAS IN FLUID.

7/13/01 - TBG PRESS 520 PSI, CSG PRESS 540 PSI. FLUID LEVEL @ 1500' FROM SURFACE. SWAB BACK 100-110 BBLS w/A 10% OIL CUT. FLUID LEVEL CONSTANT @ 3300' FOR 4 HOURS. FLUID SCATTERED, FINAL LEVEL @ 3700'. PULLING SWAB FROM @ 7000'. CSG PRESS 50 PSI AT END OF DAY. SHUT WELL IN.

7/14/01 - WELL SHUT IN; TBG PRESS 750, CSG 800 PSI.

7/15/01 - TBG PRESS 1500, CSG PRESS 1500 PSI. OPEN WELL UP THROUGH SYSTEM DOWN GAS SALES. FLOW RATE OF 1185 MMCF GAS. WELL ON LINE FOR 2 HOURS, TBG PRESS 1000 PSI, CSG PRESS 1200 PSI. AT 1500 HOURS TBG PRESS 80 PSI, CSG PRESS 450 PSI, SHUT WELL IN, FOR PRESS BUILD UP.

7/16/01 - WELL SHUT IN; TBG PRESS 1200 PSI, CSG 1200 PSI. (WELL STILL SHUT IN).

7/17/01 - TBG PRESS 1400 PSI, CSG PRESS 1350 PSI. OPEN WELL UP THROUGH 7/64 CHOKE, FLOW RATE OF 450 MCF GAS.

7/18/01 - 24 HR PROD; TBG PRESS 300 PSI, CSG PRESS 600 PSI, 40 BBLS OIL, 10 BBLS WATER, 90 MCF GAS. FLOW RATE @ 11:00 AM, 103 MCF GAS, 8/64 CHOKE.

7/19/01 - 24 HOUR PROD; 10 BBLS OIL, 26 BBLS WATER, 43 MCF GAS. TBG PRESS 300 PSI, CSG PRESS 600 PSI. (DROP FROM REPORT).

44-1110
7/19/01

Submit 3 Copies To Appropriate District
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Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34271
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Downhole Commingle <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips intends to downhole commingle the Wildcat(Wolfcamp) and Wildcat (Atoka) intervals.

The perforated intervals for each pool are as follows:

Wildcat (Wolfcamp) 10,003' - 10,603'
Wildcat (Atoka) 12,914' - 12,924'

The ownership percentages between the two intervals are identical.

The New Mexico State Land Office has been forwarded a copy of the commingling application package.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L.M. Sanders* TITLE SUPV. REGULATION/PRORATION DATE 06/05/01

Type or print name L.M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY *Raul Kautz* TITLE Geologist DATE 06/05/01

Conditions of approval, if any:



PATTERSON DRILLING COMPANY LP

A LIMITED PARTNERSHIP

410 North Loraine Street • Midland, Texas 79701
(915) 682-9401 • Fax (915) 682-1565

March 2, 2001

Phillips Petroleum Company
4001 Penbrook
Odessa, TX 79762

Re: Deviation Report
Malmajar West 7-1
Sec. 7, T-17-S, R-33-E

Unit J 1669/5 & 1422/E
30-025-35189

Gentlemen:

The following is a deviation survey on the above-referenced well located in Lea County, New Mexico.

200' - 0.75	4475' - 1.75	6492' - 1.00	8806' - 1.00	10745' - 0.75	12694' - 1.00
369' - 0.75	4538' - 1.75	6683' - 1.00	8935' - 1.00	11047' - 1.00	12769' - 1.00
843' - 0.25	4617' - 2.25	6710' - 1.75	9050' - 1.00	11141' - 1.00	12865' - 1.00
1339' - 0.75	4722' - 1.00	6843' - 1.00	9155' - 1.00	11330' - 1.00	12962' - 1.00
1820' - 1.00	4815' - 1.00	7000' - 1.00	9250' - 1.00	11424' - 1.00	13058' - 1.00
2318' - 1.50	5003' - 1.00	7158' - 1.00	9346' - 1.00	11450' - 1.00	13110' - 2.00
2825' - 3.25	5219' - 1.75	7252' - 1.00	9473' - 1.00	11551' - 1.00	13238' - 2.00
2888' - 3.00	5263' - 1.00	7405' - 1.00	9630' - 1.00	11646' - 1.00	13335' - 2.00
2951' - 2.75	5380' - 1.00	7531' - 0.75	9725' - 1.00	11741' - 1.00	13400' - 1.00
3014' - 3.25	5474' - 1.00	7599' - 1.00	9846' - 0.75	11767' - 0.75	13487' - 2.00
3076' - 2.00	5593' - 1.50	7759' - 1.00	9947' - 1.00	11929' - 1.00	13587' - 1.00
3330' - 1.00	5612' - 1.00	7916' - 1.00	10041' - 1.00	12011' - 1.00	13600' - 1.00
3583' - 0.75	5648' - 1.00	8005' - 1.25	10136' - 1.00	12035' - 1.00	13770' - 1.00
3839' - 0.75	5889' - 1.00	8075' - 1.00	10230' - 1.00	12119' - 1.00	
4092' - 1.50	6048' - 1.00	8232' - 1.00	10324' - 1.00	12214' - 1.00	
4158' - 1.75	6112' - 1.00	8390' - 1.00	10419' - 1.00	12252' - 1.00	
4286' - 2.25	6232' - 1.50	8480' - 1.25	10514' - 1.00	12309' - 1.00	
4348' - 2.00	6269' - 1.00	8549' - 1.00	10608' - 1.00	12405' - 1.00	
4412' - 1.75	6429' - 1.00	8710' - 1.00	10703' - 1.00	12598' - 1.00	

Sincerely,

Treva Forrester

Treva Forrester

STATE OF TEXAS)
COUNTY OF MIDLAND)

The foregoing was acknowledged before me this 2nd day of March, 2001 by Treva Forrester.

MY COMMISSION EXPIRES:

Denise G. [Signature]
NOTARY PUBLIC

