Suomit 3 Copies To Appropriate District Office	State of New Energy, Minerals and l			ces				Form C-10 March 25, 199	-
District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 District III	OIL CONSERVAT 2040 South	FION Pach	DIVISI		WELL API 5. Indicate	30-025-3 Type of I	Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, N	M 87	505		6. State Oi				
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well Gas Well X	ES AND REPORTS ON SALS TO DRILL OR TO DEEF ATION FOR PERMIT <sup>*</sup> (FORM Other	PEN OF	R PLUG BA	CK TO A	7. Lease N WEST MALL		nit Agreeme	ent Name:	
2. Name of Operator					8. Well No	).			1
Phillips Petroleum Company					1				1
3. Address of Operator					9. Fool nat	ne or Wil	ldcat		
4001 Penbrook Street Odessa,	TX 79762				WILIXAT (	ATOKA-M	ORROW)		-
4. Well Location Unit LetterJ:	1669 feet from the	SOUT	<b>H</b> lin	e and	142:2	feet from	the EA	ST lin	e
Section 7	Township <b>17</b> -	s F	Range	33-E	NMPM	LEA	County	NM	-
		7' <u>G</u> R,	<u>, 4234' K</u>	В					00000
	ppropriate Box to Indi	icate	Nature of	f Notice	, Report, or	Other ]	Data		
	ENTION TO: PLUG AND ABANDON		REMEDIA		BSEQUEN				
	CHANGE PLANS		COMMEN	CE DRILI	LING OPNS.		PLUG ANI ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING T		)				•
OTHER:					MP. WK, PE				<u> </u>
12. Describe Proposed or Complete of starting any proposed work). or recompilation.	d Operations (Clearly state SEE RULE 1103. For Mu	e all pe iltiple (	ertinent det Completio	ails, and ns: Attac	give pertinent h wellbore di	dates, in agram of	cluding estin proposed co	mated date ompletion	

3-04-01 ACIDIZE MORROW PERFS W/1000 G CLAYSAFE 5, RU & SWAB. 3-05-01 SWAB, SISD.

3-06-01 PERF ATOKA INTERVALS @ 12,914' - 12,924' 10' AT 41 SHOTS, SWAB/PLOW BACK WELL.

3-07-01 WELL FLOWING THRU PROD EQUIP. RD POOL DDU.

3-08-01 MIRU ARC DATA, RUN PRESS GUAGES, SI, WO GAS LINE TO BE LAYED, SURFACE EQUIP TO BE INSTALLED.

I hereby certify that the information above is true and complete to	o the best of my knowledge and belief.		
SIGNATURE Culleste M Malifin Ki	MS TITLE SUPERVISOR REGL/PROR.	DATE_	3-12-01
Type or print name L. M. SANDERS		Telephone No.	(915) 368-1488
(This space for State use)	Orig Stratt Pau Goologiat		
APPROVED BY	TITLE	DATEMAN	
Conditions of approval, if any: J			

Submit 3 Copies To Appropriate District Office	State of Ne Energy, Minerals and				Form C-1 Revised March 25, 1
District I	Line BJ, minerals and		WELL AP	I NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	OUL CONCEDUA			30-025-35	189
811 South First, Artesia, NM 87210	OIL CONSERVA		5. Indicate		
District III	2040 Sout		STA		FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, 1	NM 87505			
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505			6. State Oi	l & Gas Le	ease No.
SUNDRY NOTIC DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ES AND REPORTS ON DSALS TO DRILL OR TO DEE CATION FOR PERMIT" (FOR	EPEN OR PLUG BACK TO	A 7. Lease N	ame or Uni	it Agreement Name:
PROPOSALS.) 1. Type of Well:	0.1		WEST MALJ	AMAR -7-	
Oil Well Gas Well X 2. Name of Operator	Other		8. Well No	).	<u> </u>
•			-		
Phillips Petroleum Company 3. Address of Operator			9. Pool nai	me or Wild	cat
-	my 70769		WILDCAT (		
4001 Penbrook Street Odessa, 4. Well Location	<u>1X /9/02</u>	· · · · · · · · · · · · · · · · · · ·			
	1669 feet from the	SOUTH line and	1422	feet from t	he <u>EAST</u> li
Section 7	Township 17			LEA (	County NM
	10. Elevation (Show wh		R, etc.)		
<u>;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;</u>		L7' GR, 4234' KB			
11. Check A	Appropriate Box to Inc				
NOTICE OF INTE	ENTION TO:	S	UBSEQUEN	IT REPO	ORT OF:
	PLUG AND ABANDON	REMEDIAL WO	RK		ALTERING CASING
	CHANGE PLANS		RILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		AND		
OTHER:			COMP. WK, RAN		
12. Describe Proposed or Complete of starting any proposed work). or recompilation.	d Operations (Clearly stat SEE RULE 1103. For M	te all pertinent details, a ultiple Completions: A	nd give pertinent ttach wellbore di	dates, incl agram of p	uding estimated date roposed completion
- recomption					
2-23-01 MIRU POOL DDU.	NATI NT BOD. DT BTT/S	CRAPER. GIH.			
2-23-01 MIRU POOL DDU. 2-25-01 CONT. MIRU POOL 3	DDU, NU BOP, PU BIT/S AG UP 13.726', PU, PI	CRAPER, GIH. CKLE TBG, CIRC WELI	BORE, COOH W	/SCRAPER.	
2-23-01 MIRU POOL DDU. 2-25-01 CONT. MIRU POOL 3 2-26-01 GIH W/SCRAPER, T	AG UP 13,726', PU, PI	CRAPER, GIH. CRLE TBG, CIRC WELL	BORE, COOH W	/SCRAPER.	
2-23-01 MIRU POOL DDU. 2-25-01 CONT. MIRU POOL 3 2-26-01 GIH W/SCRAPER, T 2-27-01 RUN CBL, ATTEMPT	AG UP 13,726', PU, PI 'TO RUN PKR.	CKLE TBG, CIRC WELL			
2-23-01 MIRU POOL DDU. 2-25-01 CONT. MIRU POOL 3 2-26-01 GIH W/SCRAPER, T 2-27-01 RUN CBL, ATTEMPT 2-28-01 RU TBG TESTERS,	AG UP 13,726', PU, PI 'TO RUN PKR. TEST TEG TO 6,000 PSI	CKLE TBG, CIRC WELL , RAN 1 JT 2-7/8" 1	1BG,16'X2-'	7/8" SOB,	1 10' X
2-23-01 MIRU POOL DDU. 2-25-01 CONT. MIRU POOL 1 2-26-01 GIH W/SCRAPER, T 2-27-01 RUN CBL, ATTEMPT 2-28-01 RU TBG TESTERS, 2-7/8" SUB, 404 JTS 2-7/8	AG UP 13,726', PU, PI TO RUN PKR. TEST TEG TO 6,000 PSI " L-80 TEG, 1 2.31 F	CKLE TBG, CIRC WELL ;, RAN 1 JT 2-7/8" 1 NIPPLE, 1 5-1/2" UN	19G, 1 6' X 2-' II-VI-10 K PKR	7/8" SUB, , 1 10' X	1 10' X 2-7/8" SUB, 1
2-23-01 MIRU POOL DDU. 2-25-01 CONT. MIRU POOL 2 2-26-01 GIH W/SCRAPER, T 2-27-01 RUN CBL, ATTEMPT 2-28-01 RU TBG TESTERS, 2-7/8" SUB, 404 JTS 2-7/8 2.25 F NIPPLE, 1 10'X 2-7	AG UP 13,726', PU, PI TO RUN PKR. TEST TBG TO 6,000 PSI " L-80 TBG, 1 2.31 F /8" SUB, 1 2.25 R NIF	CKLE TBG, CIRC WELL ;, RAN 1 JT 2-7/8" 1 NIPPLE, 1 5-1/2" UN	19G, 1 6' X 2-' II-VI-10 K PKR	7/8" SUB, , 1 10' X	1 10' X 2-7/8" SUB, 1
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2-23-01 MIRU POOL DDU. 2-25-01 CONT. MIRU POOL 3 2-26-01 GIH W/SCRAPER, T 2-27-01 RUN CBL, ATTEMPT 2-28-01 RU TBG TESTERS, 2-7/8" SUB, 404 JTS 2-7/8 2.25 F NIPPLE, 1 10'X 2-7 12,874.11'. SDON. RD TBG 3-01-01 ND/REL 10 K BOP, 3-02-01 PERF MORROW INTE	AG UP 13,726', PU, PI TO RUN PKR. TEST TBG TO 6,000 PSI " L-80 TBG, 1 2.31 F /8" SUB, 1 2.25 R NUP TESTERS, SD. SET PKR @ 12847.70',	CKLE TBG, CIRC WELL , RAN 1 JT 2-7/8" J NIPPLE, 1 5-1/2" UP PPLE W/2.197 NO GO, NU WELL HEAD, SWAP	BG, 1 6' X 2-' II-VI-10 K PKR 1 2-7/8" RE-E 3.	7/8" SUB, , 1 10' X NTRY GUID	1 10' X 2-7/8" SUB, 1 E, BOT AT
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2-23-01 MIRU POOL DDU. 2-25-01 CONT. MIRU POOL 3 2-26-01 GIH W/SCRAPER, T 2-27-01 RUN CBL, ATTEMPT 2-28-01 RU TBG TESTERS, 2-7/8" SUB, 404 JTS 2-7/8 2.25 F NIPPLE, 1 10'X 2-7 12,874.11'. SDON. RD TBG 3-01-01 ND/REL 10 K BOP, 3-02-01 PERF MORROW INTE SWAB. 3-03-01 SWAB. hereby certify that the information above IGNATURE ULL M. SANDERS	AG UP 13,726', PU, PI TO RUN PKR. TEST TBG TO 6,000 PSI " L-80 TBG, 1 2.31 F /8" SUB, 1 2.25 R NIF TESTERS, SD. SET PKR @ 12847.70', RVALS @ 13,570' - 13, e is true and complete to the	CKLE TBG, CIRC WELL , RAN 1 JT 2-7/8" J NIPPLE, 1 5-1/2" UN PLE W/2.197 NO GO, NU WELL HEAD, SWAF 574', 4' - 17 SHOTS best of my knowledge and	<ul> <li><b>16' X 2-'</b></li> <li><b>12-7/8" RE-E</b></li> <li><b>3.</b></li> <li><b>3.</b></li> <li><b>3.</b></li> <li><b>3.</b></li> <li><b>417' - 1</b></li> <li><b>belief</b>.</li> </ul>	7/8" SUB, , 1 10' X MIRY GOID 3,422', 5 DA DA	1 10' X 2-7/8" SUB, 1 BE, BOT AT 3' - 21 SHOTS.