

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-35190

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Shelby 14

8. Well No.

1

9. Pool name or Wildcat

Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

☐

GAS

☐

OTHER

New Drilling Well

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Okla. City, OK 73154-0496

4. Well Location

Unit Letter C D : 1299 Feet From The North Line and 557 Feet From The West Line

Section 14 Township 16S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR: 3880'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 5-1/2" Csg & Rig Release ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/12/00 RU csg crew, run 305 jts 5-1/2" 17# P-110 & d-80 csg, float collar @ 12,523',
& DV tool @ 8,182', RU cmt crew, circ, cmt 1st stg, pump 200 bbls brine & 24 bbls mud
11/13/00 clean II, cmt w/475 sx 35/65 Poz H + additives, 12.4 PPG, 1.99 yield, continue
2/200 sx Poz C + additives, 13 PPG, 1.71 yield, bump plug, gloats, open DV tool,
circ, cmt 2nd stg, pump 24 bbls Mud Clean, cmt w/207 sx 35/65 Poz H + additives,
12.5 PPG, 1.94 yield, continue w/400 sx Cl. H + additives, 15.6 PPG, 1.18 yield,
displace w/189 BW, bump plug, close DV tool w/3600#, bleed PSI, check floats, ND
BOP, set slips, make cut, install head, test, dU tree, wash mud tanks, WOC 24 hrs
Release Patterson Drilling Rig #48 @ 10:00 p.m. on 11/13/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Barbara J. Bale

TITLE Regulatory Analyst

DATE

TYPE OR PRINT NAME

Barbara J. Bale

TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: