

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-35193
5. Indicate Type of Lease
STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
H&L Variance "10"

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other

8. Well No.

1

2. Name of Operator
David H. Arrington Oil & Gas, Inc

9. Pool name or Wildcat
Northeast Lovington Penn

3. Address of Operator
P.O. Box 2071, Midland, Texas 79702

4. Well Location

Unit Letter L : 2130' feet from the South line and 330' feet from the West line

Section 10 Township 16S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3810' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud - 10-9-00
October 11, 2000- Set Surface casing 13 3/8" 48# at 533' and cement with 550 sxs Class "C" and 2% CaCl. Circ 260 sxs to pit.

October 25, 2001- Set Intermediate casing 8 5/8" 32# at 5190' and cement with 900 sxs Interfill "C" cement, 275 sxs Class "C" with 4% Gel and 200 sxs Class "C" with 2% CaCl₂. Circ 35 sxs to reserve.

TD
November 20, 2000- Halliburton set 1st plug at 12,190' w/30 sxs cement, set 2nd plug at 9,900' w/30 sxs cement, set 3rd plug at 7,850' w/30 sxs cement, set 4th plug at 5,240' w/50 sxs cement. WOC for 4 hours. Set 5th plug at 2,270', cement plug at 583'. WOC for 4 hours and tagged plug and finish laying down drill pipe.

TD 12,190

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *CS* TITLE Engineer DATE 1/25/01

Type or print name Chuck Sledge Telephone No. (915) 682-6685

(This space for State use)

APPROVED BY *[Signature]* TITLE *Asst Reg* DATE 1-22-03

Conditions of approval, if any:

GWW

8 MP