

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-35394 35236

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Dry Hole - P&A

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496, OKla. City, OK 73154-0496

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 36

Township 15S

Range 35E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR: 3933'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: 9-5/8" Casing ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/05/01 Run 97 jts 9-5/8" 40# LTC csg to 4,305', RU BJ cmt head, wash to bottom, circ bottoms up, test lines to 3000#, pump 10 BW spaces, cont w/1380 sx 35/65 POZ + additives, 20 bbls cmt to surf, plug did not bump but held, RU NU crew, PU stack, set slips, cut off csg, LD stacy, NU head, weld on head, NU BOP stack, lay kill line to choke, NU flowline, test BOP's, choke manifold & safety valves 250#-5000#, hydril 250#-1500#

03/26/01 RU LD machine, RU BJ pump trk, plug #1 @ 11,000'-10,620', pump 10 BFW, 135 sx Cl. H cmt, disp BFW, 131 bbls mud, TOO, LD 41 jts DP, plug #2 @ 9680-9580', pump 10 BFW, 40 sx Cl. H, disp 3 BW, 118 bbls mud, TOO, LD DP.

03/27/01 Set plugs 3 thru 6 -
TOOH, LD total 106 jts DP, set plug #3 from 6350-6250', pump BFW 35 sx Cl. C Neat, slurry 8 bbls, displace w/3 BFW & 75 bbls 9# mud, TOO, LD 63 jts DP, set plug #4 from 4385-4285', pump 10 BFW, 50 sx Cl. D Neat, slurry 11 bbls, displace w/3BFW, 50 bbls 9# mud, WOC, LD 5 jts, TOO 45 stds. DP,
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 04/03/01

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY Billy E. Pruhne TITLE COMPLIANCE OFFICER DATE 04/03/01

CONDITIONS OF APPROVAL, IF ANY:

Section 12 Continued

03/27/01 TIH 27 DCS, LD same, TIH w/DP, tag cmt @4395', re-cement plug #4, EODP @4385', circ 60 bbls mud, plug #4 @4385-4285', pump 10 BFW, 50 sx Cl. C, slurry 10 bbls, displace 3 BFW, 50 bbls 9# mud, WOC, TOOH, LD 3 jts DP, TOOH 8 stds, WOC, TIH, tag cmt @4235', TOOH 1 std, break circ thru DP, TOOH, LD 70 jts DP, set plug #5 at 2050-1950', pump 10 BFW, 35 sx Cl. C Neat, slurry 8 bbls, displace 3 BFW, 21 bbls 9# mud, TOOH, LD 49 jts DP, EODP @ 500', RDLD machine, plug #6 at 500-400', pump 10 BFW, 35 sx Cl. C Neat, slurry 8 bbls displace w/3 BFW, 1 bbl 9# mud, TOOH, LD 4 jts DP, WOC

03/28/01 TIH, tag plug #6 @345', TOOH, LD 10 jts DP, set plug #7 @60'-0', pump 2 BF, 25 sx Cl. C Neat, slurry 6 bbls 14.8# cmt, dis 4 1/2 BFW, 2 bbls cmt to surface, RD pump trk, TOOH, LD 2 jts DP, ND BFW cut "B" sec off, cap csg w/ID plate, jet & clean pits, release Pattern on Erlg Rig #48 @ 10:30 a.m. on 03/28/01.

